

APR 07 2016

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form T-1
July 2014Form must be Typed
Form must be Signed
All blanks must be FilledREQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMITForm KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 1 _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: HUGOTON GAS AREA**** Side Two Must Be Completed.**Effective Date of Transfer: APRIL 1, 2016KS Dept of Revenue Lease No.: 3-3
220904Lease Name: D.E. STOUT GAS UNIT_____ Sec. 3 Twp. 34S R. 40 ☐ E ☒ WLegal Description of Lease: 159.82 AC OUT OF S2 NE4 SEC 3 T34S R40WCounty: MORTONProduction Zone(s): CHASE GROUP

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionType of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover OR ☐ DrillingPast Operator's License No. 330421Past Operator's Name & Address: CHEVRON USA INC.1400 SMITH STREET, HOUSTON, TX 77002Title: TRANSACTION ADVISORContact Person: JOHN PHIPPSPhone: 713 372-1187Date: 3/28/2016Signature: John PhippsReceived
KANSAS CORPORATION COMMISSIONMAY 13 2016CONSERVATION DIVISION
WICHITA, KSNew Operator's License No. 32446 ✓New Operator's Name & Address: MERIT ENERGY COMPANY, LLC13727 NOEL RD., STE 1200DALLAS, TX 75240Title: REGULATORY MANAGERContact Person: ARLENE VALLIQUETTEPhone: 972-628-1558Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION INC.Date: 4/4/16Signature: Arlene Valliquette

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR 5-16-16 PRODUCTION 5-17-16 UIC 5-17-16
Mail to: Past Operator _____ New Operator _____ District _____

Side Two

Must Be Filed For All Wells

APR 07 2016

RECEIVED

KDOR Lease No.: 220904

* Lease Name: D.E. STOUT GAS UNIT 3-3

* Location: 160 AC SW4 T34S R40W SEC 3

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
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3-3 15-129-21395 ✓ 3884 ^{Circle}~~FSD~~/FNL 1294 ^{Circle}~~FEL~~/FWL gas PRODUCING

1 15-129-00363 2805 (FSL/FNL) 2475 (FEL/FWL) G#3 PRODUCING

_____ FSL/FNL _____ FEL/FWL _____

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_____ FSL/FNL _____ FEL/FWL _____ CONSERVATION DIVISION

Received
KANSAS CORPORATION COMMISSION

~~MAY 13 2016~~

CONSERVATION DIVISION
WICHITA, KS

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____
Name: Chevron U.S.A. Inc.
Address 1: 1400 Smith St.
Address 2: _____
City: Houston State: TX Zip: 77002 + _____
Contact Person: John Phipps
Phone: (713) 372-1187 Fax: (713) 372-1107
Email Address: johnhipps@chevron

Well Location:
NE - - - Sec. 3 Twp. 34 S. R. 40 ☐ East ☒ West
County: Morton
Lease Name: D.E. Stout Well #: 3-3

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

NE/4 3-34-40 W

Surface Owner Information:

Name: Shirley Anne & Karen Rodriguez Davis
Address 1: PO Box 95
Address 2: _____
City: Rolla State: KS Zip: 67954 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/29/16 Signature of Operator or Agent: John Phipps Title: Transaction Advisor

Received
KANSAS CORPORATION COMMISSION

MAY 13 2016