# KANSAS CORPORATION COMMISSA 16\_Howell\_Gorges\_INJ.pdf OIL & GAS CONSERVATION DIVISION Form must

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 116143
Gas Gathering System:	Lease Name: Howell-Gorges
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: E2 SW4; N 60 acres SE4 of
✓ Enhanced Recovery Project Permit No.: E-21949	Section1, Township 18-S, Range 21 E
Entire Project: V Yes No	County: Miami
Number of Injection Wells 9 **	Production Zone(s):Squirrel
Field Name: Paola-Rantoul	
** Side Two Must Be Completed.	Injection Zone(s):Squirrer
Surface Pit Permit No.:	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover
	KCC WICHITA
Past Operator's License No. 33640	Contact Person:
Past Operator's Name & Address: Haas Petroleum, LLC	Phone: 913-499-8373 <b>APR 0 8 2016</b>
10551 Barkley # 307, Overland Park, KS 66212	Date: 3 3   RECEIVED
Title: Operator	Signature:
New Operator's License No. 34350	Contact Person: Phil Flick
New Operator's Name & Address: Altavista Energy, Inc.	Phone: 913 - 221 - 5987
P.O. Box 128, Wellsville, Kansas 66092-0128	Oil / Gas Purchaser: CVR
	Date: 3/31/16
Title: -Owner MANAGER	Anning lac
Title: 7007 to 17 Get	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
AltaVista Energy Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-21.949 . Recommended action: No.18	permitted by No.:
Date: 4-28-10 Cheed Signature  Authorized Signature	Date:
DISTRICT EPR 4-27-16	PRODUCTION 4-28-16
Mail to: Past Operator 4-28-16 New Opera	tor 4-28-16 Distric 3 4-28-16

#### Must Be Filed For All Wells

KDOR Lease No.: 116143

Well No.	API No. (YR DRLD/PRE '67)		otage from			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	(IR DALDIFRE 01)	(1.6. 1	OL - 1 660	nom ooutii	LIIIV)	(0 000/110/110/11	(
1-T	15-121-27020-0000	2160	Circle FSL/FNL	500	Circle FEL/FWL	OIL	PROD
2-T	15-121-27032-0000 ✓	2160	FSL/FNL	170	FEL/FWL	OIL	PROD
3-T	15-121-27033-0000	1830	FSL/FNL	180	FELFWL	OIL	PROD
4-T	15-121-27037-0000	1830	FSL/FNL	520	FEL/FWL	OIL	PROD
5-T	15-121-27034-0000	2160	FSL/FNL	840	FEL/FWL	OIL	PROD
6-T	15-121-27035-0000	1840	FSL/FNL	850	FELFWL	OIL	PROD
7-T	15-121-27044-0000 🗸	2170	FSL/FNL	1130	FEL/FWL	OIL	PROD
1-WSW	15-121-27101-0000	2060	FSL/FNL	2130	FEL/FWL	WSW	PROD
3	15-121-22805-0000 🗸	170	FSL/FNL	3280	FEL/FWL	OIL	PROD
4	15-121-22806-0000	205	_FSL/FNL	2810	FELFWL	OIL	PROD
5	15-121-22818-0000	440	FSL/FNL	3790	FEL/FWL	OIL	PROD
6	15-121-22819-0000	420	FSL/FNL	3550	FELFWL	OIL	PROD
8	15-121-22821-0000	490	_FSL/FNL	2810	FEL/FWL	OIL	PROD
9	15-121-22982-0000	1295	_FSL/FNL	3475	_FEL/FWL	OIL	PROD
10	15-121-22983-0000	1335	FSL/FNL	3170	_FEL/FWL	OIL	PROD
11	15-121-23172-0000	1320	_FSL/FNL	2850	_ _feL/FWL	OIL	PROD
12	15-121-23173-0000	1605	_FSL/FNL	3450	_ FEL/FWL	OIL	PROD
13	15-121-23282-0000	1605	_FSL/FNL	3155	_  _ FEL/FWL	OIL	PROD
14	15-121-23283-0000	1630	_FSL/FNL	2840	JFEL/FWL	OIL	PROD
15	15-121-23284-0000	1850	_FSL/FNL	2400	_ FEL/FWL	OIL	PROD
16	15-121-23956-0000	1905	_FSL/FNL	2120	FEL/FWL	OIL	PROD
17	15-121-23957-0000	1850	_FSL/FNL	2540	_FEL/FWL	OIL	PROD
18	15-121-01884-0000	1985	_FSL/FNL	2825	FEL/FWL	OIL	PROD

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Must Be Filed For All Wells

KDOR Lease No.: 116143

\* Lease Name: Howell-Gorges Producers Continued (page 2) \* Location: Pt. S/2 1-18S-21E, Miami County, KS

Well No.	API No. (YR DRLD/PRE '67)	Foo (i.e. F	otage from : SL = Feet f	Section Lir from South	ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
19	15-121-23974-0000 🗸	2100	Circle FSL/FNL	2520	Circle FEL FWL	OIL	PROD
20	15-121-23987-0000	2200	FSL/FNL	2290	FEL FWL	OIL	PROD
21	15-121-25381-0000 🗸	2250	FSL/FNL	3020	FEL FWL	OIL	PROD
22	15-121-25382-0000	2275	FSL/FNL	2745	FELFWL	OIL	PROD
23	15-121-25551-0000	2460	FSL/FNL	2870	FEL/FWL	OIL	PROD
24	15-121-25552-0000 🗸	2475	FSL/FNL	2290	FEL/FWL	OIL	PROD
26	15-121-19704-0000	2160	_FSL/FNL	1825	FELFWL	OIL	PROD
27	15-121-19705-0000	2180	FSLFNL	1510	FEL/FWL	OIL	PROD
1	15-121-22765-0000	170	_FSL/FNL	3790	_FEL/FWL	OIL	PROD
2	15-121-22766-0000	170	_FSL/FNL	3550	_FEL/FWL	OIL	PROD
7	15-121-22820-0000 🗸	460	_FSL/FNL	3180	FELFWL	OIL	PROD
BSP HG-6	15-121-28915-0000	2475	FSL/FNL	1845	_FEL/FWL	OIL	PROD
BSP-1	15-121-28864-0000	2470	_FSL/FNL	1815	_FEL/FWL	OIL	PROD
BSP-2	15-121-28865-0000	2310	_FSL/FNL	1665	_FEL/FWL	OIL	PROD
BSP-3	15-121-28866-0000	1800	_FSL/FNL	1835	_FEL/FWL	OIL	PROD
BSP-4	15-121-28867-0000	1800	_FSL/FNL	1485	FEL/FWL	OIL	PROD
BSP-5	15-121-28868-0000	1800	_FSL/FNL	1135	_FELFWL	OIL	PROD
			_ FSL/FNL		_ FEL/FWL		
· · · · · · · · · · · · · · · · · · ·			_ FSL/FNL		_ FEL/FWL		
			_ FSL/FNL		_ FEL/FWL		
			_ FSL/FNL		_ FEL/FWL		
			_ FSL/FNL	<del></del>	_ FEL/FWL		
			_ FSL/FNL		_ FEL/FWL		

A separate sheet may be attached if necessary

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#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 116143	
* Lease Name: Howell-Gorges	* Location: Pt. S/2 1-18S-21E, Miami County, KS

* Lease Name	Howell-Gorges	* Location: Ft. 3/2 1-183-21E, Milanni	County, NO
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line  (i.e. FSL = Feet from South Line)  Type of Well  (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
BSI-1	15-121-28869-0000	1980 Circle S30 FEL/FWL INJ	ACTIVE
2-W	15-121-27058-0000	1966 FSL FNL 662 FEL FWL INJ	ACTIVE
3-W	15-121-27059-0000	1951 FSL FNL 972 FEL FWL INJ	ACTIVE
4-W	15-121-27097-0000	1956 FSL FNL 1650 FEL FWL INJ	ACTIVE
5-W	15-121-27098-0000	2075 FSL FNL 2918 FEL FWL INJ	ACTIVE
6-W	15-121-27099-0000	1682 FSL FNL 3281 FEL FWL INJ	ACTIVE
7-W	15-121-27100-0000	1406 FSL FNL 2993 FEL FWL INJ	ACTIVE
BSI-2	15-121-28870-0000	2310 FSL FNL 1665 FEL FWL INJ	ACTIVE
BSI-4	15-121-28873-0000	1941 FSL FNL 1311 FEL FWL INJ	ACTIVE
		FSL/FNL FEL/FWL	
		FSL/FNLFEL/FWL	-
		FSL/FNLFEL/FWL	
		FSL/FNL FEL/FWL	
-		FSL/FNLFEL/FWL	
<del></del>		FSL/FNL FEL/FWL	
		FSL/FNLFEL/FWL	
		FSL/FNL FEL/FWL	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33640	Well Location:
Name: Haas Petroleum, LLC	<u>S2</u> Sec. 1 Twp. 18 S. R. 21 🕱 East 🗌 West
Address 1: 10551 Barkley Street, # 307	County: Miami
Address 2:	Lease Name: Howell-Gorges Well #:
City: Overland Park State: KS Zip: 66212	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Mark Haas/Julie Barber	the lease below:
Contact Person: Mark Haas/Julie Barber  Phone: ( 913 ) 499-8373 Fax: ( 913 ) 766-1310	All Wells in E2 SW4; N 60 Acres SE4 of
Email Address: julie@haaspetroleum.com	Section1,
	Township 18 S, Range 21 E, Miami County, KS
Surface Owner Information:	
Name: Richard Beery APR 18 2016	When filing a Form T.1 involving multiple surface guiners, attach an additional
Address 1: P.O. Box 323 RECEIVED	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Osawatomie State: KS Zip: 66064 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and bk batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface on	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a KCC will be required to send this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s). I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling</li> </ul>	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a KCC will be required to send this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-I hereby certify that the statements made herein are true and correct to	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.