KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| The six Applicable Boxes. | illed with this form, |
|--|--|
| Oil Lease: No. of Oil Wells 1 ONG** | Effective Date of Transfer: April 1, 2016 |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.:131633 (o), 218181 |
| Gas Gathering System: | Lease Name: Lauman |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location: feet from N / S Line | |
| feet from E / W Line | Legal Description of Lease: N/2 of Section 28 |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: Stanton |
| Number of Injection Wells ** | Production Zone(s): Lower Morrow |
| Field Name: Arroyo | |
| ** Side Two Must Be Completed. | Injection Zone(s): |
| Surface Pit Permit No.: | feet from N / S Line of Section |
| (API No. if Drill Pit, WO or Haul) | feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover OR Drilling |
| Past Operator's License No33002 / | Contact Person: Frank A. Davis |
| Past Operator's Name & Address:Kerr-McGee Oil & Gas Onshore LP | Phone: (832) 636-3130 KCC WICHI |
| PO Box 1330 Houston, TX 77251-1330 | |
| | Date: 3-31-2016 APR 22 2016 |
| Title: Director, Regulatory Affairs | Signature: Asanh U. Dan RECEIVED |
| New Operator's License No. 34318 / | Contact Person: Emma Richmond |
| New Operator's Name & Address: Berexco LLC | Phone: (316) 337-8370 |
| 2020 N. Bramblewood | Oil/Gas Purchaser: Central Crude /DCP |
| Wichita, KS 67206 | Date: 4/20/6 |
| Title: Manager of Production Administration | Para Sul O |
| Title: | Signature: Cult Well on Signature: |
| Acknowledgment of Transfer: The above request for transfer of injection a | authorization, surface pit permit #has been |
| noted, approved and duly recorded in the records of the Kansas Corporation (| Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the a | above injection well(s) or pit permit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | · |
| . Hosbititiended action. | permitted by No.: |
| Date: | Date: |
| Authorized Signature | Date: |
| DISTRICT EPR 5-2-16 _ F | PRODUCTION 5-3-4 UMAY 0 3 2016 |
| Mail to: Past Operator New Operato | |

Side Two

Must Be Filed For All Wells

| * Lease Name | : Lauman | | * Location: | Section 28-T29S-R41W | |
|--------------|------------------------------|------------------------------------|----------------------------|-----------------------------------|--------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet from | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 28-1 | 15-187-20634 <i>~00-01</i> | Circle 660 FNL FSL/FNL | Circle 2310 FWL FEL/FWL | Oil & Gas | Prod |
| | | FSL/FNL | FEL/FWL | | 418-61 |
| | | FSL/FNL | FEL/FWL | • | |
| | | FSL/FNL | FEL/FWL | 33.25 | |
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| <u>-</u> | | | | APR 2.2.2 | 2016 |
| | | | FEL/FWL | RECEIV | * |
| | | | FEL/FWL | 77574 | |
| | - | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| . #94-4- | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNI | FEL/FWL | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 34318 | Well Location: | | |
|---|---|--|--|
| Name: Berexco LLC | C _E2 _NE - NW Sec. 28 Twp. 29 S. R. 41 ☐ East 🗵 West | | |
| Address 1: 2020 N. Bramblewood | County: Stanton | | |
| Address 2: | Lease Name: Lauman Well #: 28-1 | | |
| City: Wichita State: KA Zip: 67206 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| Contact Person: Emma Richmond | the lease below: | | |
| Phone: (316) 337-8370 Fax: () | | | |
| | ·TA | | |
| VCC WICH | IIA | | |
| Surface Owner Information: APR 2 2 20 | 16 | | |
| Name: WILLIAW 1. LAOWAY SIX. | By When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Address 1: 2644 Treelane Ave. Address 2: | sheet listing all of the information to the left for each surface owner. Surface | | |
| Address 2: | owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | |
| A !! | | | |
| City: Arcadia State: CA Zip: 91006 + | | | |
| | | | |
| the KCC with a plat showing the predicted locations of lease roads, tar | odic Protection Borehole Intent), you must supply the surface owners and hk batteries, pipelines, and electrical lines. The locations shown on the plat | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar | odic Protection Borehole Intent), you must supply the surface owners and ak batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface owner(s), I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. | | |