KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ted with this form.
Oil Lease: No. of Oil Wells 3	Effective Date of Transfer: 4/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 133235
Gas Gathering System:	Lease Name: Olivier 'D' Lease
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: E/2
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Harper
Number of Injection Wells **	Production Zone(s): Heebner-Hertha
Field Name: SCHROCK FIELD	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from LE / W Line of Section Haul-Off Workover DE Drilling
	<u> </u>
Past Operator's License No. 34280 /	Contact Person:Barbara L (Bobbi) Shrum
Past Operator's Name & Address: Blue Sky Investments LLC	Phone: 580-541-7750
PO Box 477, Harper, KS 67058-0477	Date: 49/de 1 1 0 1
Title: Owner	Signature: Carlary Hum Received Kansas corporation commission
New Operator's License No. 5044 √	Contact Person: Mike E. Bradley APR 14 2016
New Operator's Name & Address: White Pine Petroleum Corporation	Phone: 316-262-5429 CONSERVATION DIVISION
110 S. Main St., STE 500	Oil / Gas Purchaser; Phillips 66 Company WICHITCKS
Wichita, KS 67202	Date: 4/09/2016
Title: Secretary-Treasurer	Signature: Mike E. Brakley
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
30 // 2/ // // // //	120511
l and a second of the second o	PRODUCTION 4-27-16 UIC 4-27-16 or District
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

133235 KDOR Lease No.: Olivier 'D' Lease E/2 6-31S-5W * Lease Name: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 15-077-21287 D#1 Oil 330 Prod D#3 15-077-21293 1650 Oil Prod 330 FEI)FWL D#4 15-077-21309 1980 Oil Prod (EL)FWL (FSI)/FNL F\$L/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL Received KANSAS CORPORATION COMMISSION FEL/FWL FSL/FNL APR 14 2016 FSL/FNL FEL/FWL CCNSERVATION DIVISION FSL/FNL FEL/FWL WICHTY KS FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5044	Well Location:
Name: White Pine Petroleum Corporation	E/2 Sec. 6 Twp. 31 S. R. 5 East X West
Address 1: 110 S. Main ST STE 500	County: Harper
Address 2:	Lease Name: Olivier 'D' Well #:
Michita KS 67202	
Contact Person. Mike E. Bradley	the lease below:
Phone: (316) 262-5429 Fax: (316) 262-2187	E/2
Contact Person: Mike E. Bradley Phone: (316) 262-5429 Fax: (316) 262-2187 Email Address: whitepine@tsu.net	
Surface Owner Information:	
Name: SEE ATTACHED	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	
Address 2:	The state of the s
04-4 75	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the electron of the country of the surface owner by filling out the top section of this form and
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KANSAS CORPORATION COMMISSION

APR 1 4 2016

WHITE PINE PETROLEUM CORPORATION 110 S MAIN, STE 500 WICHITA, KS 67202

OLIVIER 'D' E/2 6-31S-5W HARPER CO., KS

SURFACE:

ALL OF E/2 NORTH OF HWY 2
GEORGIA L WEDMAN TRUST #1
GEORGIA L. WEDMAN & THOMAS W. WEDMAN, TRUSTEES
P O BOX 325
HARPER, KS 67058

A TRACT IN SE COR SOUTH OF HWY 2
OLIVIER RANCH
805 NE 150 RD
HARPER, KS 67058

Received KANSAS CORPORATION COMMISSION

APR 14 2016

CONSERVATION DIVISION WICHITA, KS