KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 106835 Gas Gathering System: Lease Name: WELSH BEAVER UNIT Saltwater Disposal Well - Permit No.: _ 23 SW . SW - NE Sec. 16 Twp. Spot Location: 4246 feet from N / ✓ S Line Legal Description of Lease: E/2 (320 GROSS ACRES) feet from ✓ E / 16-T23S-R14W Enhanced Recovery Project Permit No.: County: STAFFORD Entire Project: Ves No Number of Injection Wells ___1 SIMPSON Production Zone(s): Field Name: CRISSMAN V SIMPSON Injection Zone(s): ** Side Two Must Be Completed. NONE S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Drilling Haul-Off Workover Emergency Burn Settling Type of Pit: BRUCE D. KELSO 34320 / Contact Person: Past Operator's License No. Phone: 620-259-4000 LASSO ENERGY, LLC Past Operator's Name & Address: _ **APRIL 18, 2016** 1125 SOUTH MAIN, P.O. BOX 465, CHASE, KS 67524-0465 PRESIDENT Signature: Received

KANSAS CORPORATION COMMISSION BRUCE D. KELSO Contact Person: New Operator's License No. APR 28 2016 Phone: 620-282-9233 New Operator's Name & Address: OPCO, LLC CONSERVATION DIVISION Oil / Gas Purchaser: MACLASKEY 1119 SOUTH MAIN WICHITA, KS Date: APRIL 18, 2016 CHASE, KS 67524 **PRESIDENT** NONE Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by Permit No.: E-13,792. Recommended action: No. NE permitted by No.: Date: Authorized Signature Authoriz DISTRICT Mail to: Past Operator New Operator

Side Two

Must Be Filed For All Wells

| KDOR Lease | No.: 106835 | | | | |
|---------------|------------------------------|-------------------------------------|--------------|-----------------------------------|--|
| * Lease Name: | WELSH BEAVER UNIT | | * Location: | 16-T23S-414W (E/2) ST | AFFORD COUNTY |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet fr | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 1 | 15-185-10960-0002√ | 2834 FSL FNL | 2332 Circle | OIL | PRODUCING |
| 3 | 15-185-00544-0001√ | 4251 ESD/FNL | 2496 FEL/FWL | INJ | ACTIVE |
| - | | FSL/FNL | FEL/FWL | • | |
| - | | - FSL/FNL | FEL/FWL | - | - |
| - | - | - FSL/FNL | - FEL/FWL | - | - |
| _ | - | FSL/FNL | - FEL/FWL | - | _ |
| _ | - | FSL/FNL | - FEL/FWL | - | |
| - | _ | FSL/FNL | FEL/FWL | _ | |
| - | - | FSL/FNL | FEL/FWL | _ | _ |
| - | - | FSL/FNL | FEL/FWL | - | _ |
| - | - | FSL/FNL | FEL/FWL | _ | _ |
| - | _ | FSL/FNL | FEL/FWL | _ | _ |
| _ | _ | FSL/FNL | FEL/FWL | _ | |
| - | _ | - FSL/FNL | FEL/FWL | - | - Received KANSAS CORPORATION COMMISSION |
| - | _ | FSL/FNL | - FEL/FWL | - | - APR 2 8 2016 |
| - | _ | FSL/FNL | FEL/FWL | - | - CONSERVATION DIVISION WICHITA, KS |
| - | _ | FSL/FNL | FEL/FWL | _ | |
| - | - | FSL/FNL | FEL/FWL | _ | |
| - | - | FSL/FNL | FEL/FWL | _ | - |
| - | | FSL/FNL | FEL/FWL | _ | |
| - | - | - FSL/FNL | FEL/FWL | - | _ |
| - | _ | FSL/FNL | FEL/FWL | | _ |
| - | _ | FSL/FNL | FEL/FWL | - | _ |
| _ | - | FSL/FNL | FEL/FWL | _ | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 35322 | Well Location: |
|--|---|
| Name: OPCO, LLC | CSW_SW_NE_Sec. 16 Twp. 23 S. R. 14 East West |
| Address 1: 1119 SOUTH MAIN | County: STAFFORD |
| Address 2: | Lease Name: WELSH BEAVER UNIT Well #: 1 & 3 |
| State: KS Zip: 67524 + 0000 | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| | |
| hone: (620) 282-9233 Fax: (620) 938-2945 | E/2 (320 ACRES) |
| mail Address: OPCOLLC@GMAIL.COM Received Receive | MISS 16-T23S-R14W |
| iniali Address: | E/2 (320 ACRES) 6-T23S-R14W 616 STAFFORD COUNTY, KANSAS - USA |
| Vbb 58 | 6/2 (320 ACRES) 6/16-T23S-R14W 6/16 STAFFORD COUNTY, KANSAS - USA 6/16 ONLIGHON |
| Surface Owner Information: | kę Wyan |
| Gurface Owner Information: Name: WARD BEAVER INC. 692 NW 70TH AVE. | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: 692 NW 70TH AVE. | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: ST. JOHN State: KS Zip: 67576 + 0000 | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath | odic Protection Borehole Intent), you must supply the surface owners and |
| the KCC with a plat showing the predicted locations of lease roads, tai are preliminary non-binding estimates. The locations may be entered | odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| the KCC with a plat showing the predicted locations of lease roads, tai are preliminary non-binding estimates. The locations may be entered | nk batteries, pipelines, and electrical lines. The locations shown on the plat |
| the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the |
| the KCC with a plat showing the predicted locations of lease roads, tare preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and |
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