KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ited with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1926601439 224307
Gas Gathering System:	Lease Name: G.JANTZ 8
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Legal: NE/4 Sec. 8 Twp. 30 R. 17 F W
feet from E / W Line	Legal Description of Lease: NE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: WILSON
Number of Injection Wells**	Production Zone(s):CHEROKEE COALS
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover PR Drilling
34420 🗸	Brian Lingard
Past Operator's License No. Exodus Gas & Oil LLC	Contact Person:
Past Operator's Name & Address: EXOGUS Gas & Oil LLC 1001 McKinney St. Ste. 804 Houston, TX 77002	Phone: 5/5/2016
	Date:
Title: Managing Partner	Signature:
	/
New Operator's License No.	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA KCC WICHITA
	E/E/2016 - U.N
Field Operations Manager	Date: 3/3/2016 JUN 0.3 2016
Title:	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	·
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
	-
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 6-23-16 F	PRODUCTION (2-24-16 UIC 6-24-16
Mail to: Past Operator New Operato	

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 1026601459			managang and a space		
* Lease Name:	224307 G. JANTZ 8		* Location:	ne nw sw ne	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25570	3650 Circle	2290 Circle FÉLIFWL	GAS	PROD
2	15-205-25647		350 FELFWL	GAS	PROD
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
•		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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	No. 10 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	FSL/FNL	FEL/FWL	JUN 0	VICHITA 3-2016
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) P-1 (Plugging Application)		
OPERATOR: License # 35018 Entransco Energy LLC	Well Location:NENENE_Sec8 Twp30 S. R17		
P.O. Box 578	County: WILSON		
Address 2:	Lease Name: G. JANTZ Well #:		
City: Dewey State: OK Zip: 74029 + Contact Person: Ray Gilbert	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
000 000 0007	- NE4		
Phone: () 820-9687 Fax: () F	-		
Surface Owner Information:			
Name:GAROLD & SONJA JANTZ	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:600 RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: THAYER State: KS Zip: 66776 +	_		
are preliminary non-binding estimates. The locations may be entered Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface b located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct 5/11/2016	Field Operations Manager		
Date: Signature of Operator or Agent:	Title:		
/// V	-		