KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1020279593 225254
Gas Gathering System:	Lease Name: GILDART-WILKERSON
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	·
feet from DE / W Line	Legal Description of Lease: SW4 SE4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: WILSON
Number of Injection Wells***	Production Zone(s):
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	mjeddol Zoro(e),
NA NA	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	haraga bernand
	feet from E W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No.	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	281-822-3939 Phone:
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016 Date:
Managing Partner	
Title:	Signature:
35018	Contact Person: Raymond L. Gilbert
New Operator's License No. Entransco Energy LLC	620-820-0687 018-331-6708
New Operator's Name & Address: Elitrarisco Ellergy LLC P.O. Box 578 Dewey, OK 74029	NA NO WICHITA
1.0. Dox 570 Dewey, OK 74020	Oil / Gas Furchasel.
and the state of t	
Title: Field Operations Manager	Signature: RECEIVED
	140 4//
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is advantadand as	is acknowledged as
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:Authorized Signature
	PRODUCTION (0-27-14 UIC 6-27-14
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

 KDOR Lease No.: 225254
 1030279593

 * Lease Name:
 GILDART-WILKERSON
 * Location:
 SE AND SW 27-305-17E

Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	25687 /	350 FSL/FNL	1670 FELTWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		
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		FSL/FNL		11-11-11-11-11-11-11-11-11-11-11-11-11-	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

35018	
OPERATOR: License #_ Name: Entransco Energy LLC	Well Location:
Name: P.O. Box 578	
Address 1:	County: WILSON
Address 2: OK 74020	Lease Name: GILDART-WILKERSON Well #:
Dewey State: OK Zip: 74029 + Contact Remon: Ray Gilbert	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Ferson.	the lease below:
Phone: () 820-9687 Fax: ()	
Email Address:	
Surface Owner Information:	
Name:STEVE & JULIE G. WILKERSON	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:6069 YALE RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	the second secon
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and the tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat are don'the Form C-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The located: 1) a copy of the Form CB-1, the plat(s) required by this ax, and email address. The locations is a form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The locations is a form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
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KCC WICHITA JUN 03 2016 RECEIVED