KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kaneas Surface Owner Notification Act,
MIST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1025773780 224143
Gas Gathering System:	Lease Name: HASH 22
Saltwater Disposal Well - Permit No.:	Sec. 22 Twp. 30 R. 17 F E W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	THE COLUMN TO A SECURE OF THE COLUMN TO SECURE OF THE COLUMN THE C
Entire Project: Yes No	County: WILSON
Number of Injection Wells**	Production Zone(s):CHEROKEE COALS
Field Name:CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Sit Bourst No.	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	Name of Particular States of P
	feet fromE/ _W Line of Section Haul-OffWorkover _OC_ Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No.	Contact Person:
Past Operator's Name & Address: Exodus Gas & Oil LLC	281-822-3939 Phone:
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016 Date:
Title: Managing Partner	$\mathcal{N}\mathcal{N}/\mathcal{V}$
Ine:	Signature:
New Operator's License No. 35018	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P.O. Box 578 Dewey, OK 74029	Phone: KCC WICHITA
The state of the s	Date: 5/5/2016 JUN 0 3 2016
Field Operations Manager	Uals.
Title:	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
	is advantaded as
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
	Parts.
Date:	Date:
/ 2// //	PRODUCTION 6-27-16
	District

Must Be Filed For All Wells

KDOR Lease No.: 224/43-1,025,773,780 228344-3

* Lease Name:	11704	***	* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25547	3300 <i>Çirele</i> ———(FSL)FNL	2190 Circle FELFWL	GAS	PROD
2	15-205-25603	350 FSL)FNL	1980 FELFWL	GAS	PROD
3	15-205-26772	4080 FSLINL	FEL/FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		West-
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		FSL/FNL	FEL/FWL		
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	····	FSL/FNL	FEL/FWL		WICHITA
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		FSL/FNL	FEL/FWL	RE	CEIVED
		FSL/FNL	FEL/FWL		·····
		FSI /FNI	EEL/EWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018 Name: Street	Well Location:
Name: P.O. Box 578	
Address 1: P.U. BOX 5/8	County: WILSON
Address 2:	Lease Name: HASH 22 Well #:
City: OK Zip: 74029	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Berson: Ray Gilbert	the lease below:
620 820-9687	
Phone: () Fax: () rayqilbert@cableone.net	E/2
Email Address:	
Surface Owner Information:	
Name: GG LAND & CATTLE LLC % GARY HOLST	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 9685 WICHITA RD	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: THAYER State: KS Zip: 66776 +	· · · ·
	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads,	atribute Protection Borenole Intenty, you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; I have not provided this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the surface of the surface task.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this iriess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
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JUN 03 2016 RECEIVED