KANSAS CORPORATION COMMISSION 010116_Johnson.pdf OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed Ali blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERM

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 1/1/2016 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells __1 KS Dept of Revenue Lease No.: 231866 Gas Gathering System: Lease Name: Johnson et. al 8-9 Saltwater Disposal Well - Permit No.: ___ - <u>SE NE Sec. 9 Twp. 33 R. 18</u> ✓ E W Spot Location: 1980 feet from 🗸 N / S Line Legal Description of Lease: NE/4 _ feet from 🗸 E / 🗌 W Line Enhanced Recovery Project Permit No.: _ County: Labette Entire Project: Yes No **Number of Injection Wells Riverton Coal** Production Zone(s): Field Name: Cherokee Coals NA Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: NA feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) / W Line of Section feet from Type of Pit: Burn Settling Haul-Off Workover Emergency **Brian Lingard** Past Operator's License No. Contact Person: Phone: 281-822-3939 KCC WICHITA Exodus Gas & Oil LLC Past Operator's Name & Address: Date: 5/5/2016 1001 McKinney St. Ste. 804 Houston, TX 77002 MAY 1 8 2016 Title: Managing Partner Signature: RECEIVED Received

KANSAS CORPORATION COMMISSION Contact Person: Raymond L. Gilbert New Operator's License No. New Operator's Name & Address: Entransco Energy LLC Phone: 620-820-9687, 918-331-6708 MAY 0 9 2016 P.O. Box 578 Dewey, OK 74029 Entransco Energy LLC Oil / Gas Purchaser: CONSERVATION DIVISION WICHITA, KS Date: 5/5/2016 Field Operations Manager Signature: NA Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by ___ . Recommended action: _ permitted by No.: ___ Date: _ Authorized Signature Authorized Signature 5-25-16 PRODUCTION_ DISTRICT ... District Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

	No.: 231888 Johnson et. al 8-9			NE/4 Sec. 9-33S-18E	
* Lease Name:	Johnson et. ai 0-9		* Location:t	1L/4 Gec. 9-330-10L	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
8-9	15-099-24419 🗸	1980 FSL/FNL	660 (FEL/FWL	GAS	TA'd
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4-8-40-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	KCC WICHITA
		FSL/FNL	FEL/FWL		- 2015
		FSL/FNL	FEL/FWL		Arita,
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received CHANGSION
		FSL/FNL	FEL/FWL	K	Received NSAS CORPORATION COMMISSION NSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAY 0 9 2016
	414	FSL/FNL	FEL/F W L		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4-94-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	***
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
	****	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018	Well Location:		
Name: Entransco Energy LLC			
Address 1: P.O. Box 578	County: Labette		
Address 2:	Lease Name: Johnson et. al Well #: 8-9		
City: Dewey State: OK Zip: 74029 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person: Ray Gilbert			
Phone: (620) 820-9687 Fax: () Email Address: raygilbert@cableone.net	KCC WICHITA		
Email Address. 79	MAY 1 8 2016		
Surface Owner Information:	RECEIVED		
Name: Johnson Revocable Living Trust	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 3415 Pueblo PL.			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
	(Cathodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to be select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well and upon which the subject well is or well and upon which the subject well is or well and upon which the subject well is or well and upon which the subject well is or well are predicted to be supported to the subject well and upon which the subject well is or well are predicted to the subject well	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Iotice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled as a select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (conditional content of the subject well is or worker). I have not provided this information to the surface owner KCC will be required to send this information to the surface owner that I am being charged a \$30.00 handling fee, payable of the choosing the second option, submit payment of the \$30.00 has	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ilotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. In (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and ling fee with this form. If the fee is not received with this form, the KSONA-1 arm CP-1 will be returned.		