KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form.

Check Applicable Boxes:	MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**		Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells3		KS Dept of Revenue Lease No.: 1025233784
Gas Gathering System:	- Andrews - Andr	Lease Name: K. THORNTON 10
Saltwater Disposal Well - Permit No.:	Market and the second 	
Spot Location: feet from N	S Line	Sec10_Twp30_ R17_
feet from E	W Line	Legal Description of Lease: E/2 AND E/2 NE/4
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No		County:
Number of Injection Wells*	*	Production Zone(s): CHEROKEE COALS
Field Name:CHEROKEE BASIN COAL AREA	•	Injection Zone(s):
** Side Two Must Be Completed.		injection zone(s).
NA NA		fact from TN / TC Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or H	laul)	feet from N / S Line of Section
	3 a.w	feet from Ej/ W Line of Section
Type of Pit: Emergency Burn	Settling	Haul-Off Workover OR Drilling
Past Operator's License No.	anna ann an a	Contact Person:Brian Lingard
Past Operator's Name & Address: Exodus Gas &	k Oil LLC	281-822-3939 Phone:
1001 McKinney St. Ste. 804 Houston,	TX 77002	5/5/2016 Date:
Managing Partner	y - 1907, e - 3 - 3 (mpl - 20 - 20 - 20 - 20 - 20 - 20 - 20 - 2	
Title:		Signature:
35018		Contact Person: Raymond L. Gilbert
New Operator's License No. Entransco Ene	eray LLC	Phone: 620-820-9687, 918-331-6708
New Operator's Name & Address: P.O. Box 578 Dewey, OK 74029		NΙΔ
	·	Oil / Gas Purchaser:
	otioninanih i se dan ardal W.1-5 von von se se se se	Date: 5/5/2016 JUN 0 3 2016
Title: Field Operations Manager		Signature:
		RECEIVED
Acknowledgment of Transfer: The above request for	transfer of injection (authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the k	(ansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any owner	rship interest in the a	above injection well(s) or pit permit.
io		is acknowledged as
is	-	
the new operator and may continue to inject fluids a		the new operator of the above named lease containing the surface pit
Permit No.: Recommended action		permitted by No.:
Date:Authorized Signature	terrent and the state of the st	Date:
	21/1/	PRODUCTION $(0-27-16)$ uic $(6-27-16)$
Mail to: Past Operator	,	
And the second s	•	

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 224//C 10257

1025773784

* Lease Name: _	K. THORN	ITON 10	* Location:	E/2 AND E/	2 NW/4 *
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-10	15-205-25549	3300 Circle FSL/FNL	3300 Circle FEL/FWL	GAS	PROD
2	15-205-25608	4939 FSLIFNL	1980 FELFWL	GAS	PROD
10-3	15-205-27249	3300 FSL/FNL	3350 FELFWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Mark the second state of t
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		Activities of the second secon
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Aggregation and aggregation of the control of the c	KCC WICHITA
		FSL/FNL	FEL/FWL		JUN 03 2016
-		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:Sec10
P.O. Box 578 Address 2: Dewey State: OK 74029	Sec lwpS. H/ Mest West
ddress 1:ddress 2:OK 74029	WILSON
Dewey State: OK 7in: 74029	County:
ity: State: Zip:+	Lease Name: Well #:
Ray Gilbert	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ontact Person:	
hone: (620) 820-9687 Fax: (100) F	E/2 AND E/2 OF NW/4 🛠
mail Address:	
urface Owner Information:	
ame: BRUCE L. & TONJA R. THORNTON 24889 600 RD	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
odress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
ity: THAYER State: KS Zip: 66776 +	,,
ne KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted.
he KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o	
ne KCC with a plat showing the predicted locations of lease roads, tar- re preliminary non-binding estimates. The locations may be entered of elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice of owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, target preliminary non-binding estimates. The locations may be entered of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, target preliminary non-binding estimates. The locations may be entered of the preliminary non-binding estimates. The locations may be entered of the least one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface owner(s). It is KCC will be required to send this information to the surface owner(s) and the surface owner(s) are that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, tark the preliminary non-binding estimates. The locations may be entered diselect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice wowner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.

JUN 03 2016