### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MOST be submi	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1925814048 27700
Gas Gathering System:	TARRY SOUTH
Saltwater Disposal Well - Permit No.:	2 1
Spot Location: feet from N / S Line	C _ NW _ NW Sec27 Twp30 R17 FE W
feet from E / W Line	Legal Description of Lease: E/2 NW/4 - 1
Enhanced Recovery Project Permit No.:	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE
Entire Project: Yes No	County:
Number of Injection Wells**	Production Zone(s): CHEROKEE COALS
CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
NA	
Surface Pit Permit No.: (API No. if Drill Pit. WO or Haul)	feet from N / S Line of Section
(APTINO. II DIIII FII, ITO OFFICIALI)	feet from E/ W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ∂ ℓ ☐ Drilling
34420	Brian Lingard
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
1001 McKinney St. Ste. 804 Houston, TX 77002	Date:
Title: Managing Partner	Signature:
New Operator's License No.	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708 KCC W/ICL
P.O. Box 578 Dewey, OK 74029	NIA.
	Oil / Gas Purchaser: NA JUN 0 3 2010
	Date: 5/5/2016 RECEIVE
Field Operations Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NA has been
•	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission rooms only and above not control any emissions in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date:
Date:	Date: Authorized Signature
	PRODUCTION 6-27-16 UIC 6-27-16
Mail to: Past Operator New Operat	

* Lease Name: _	LARRY	SOUTH	Location:	C NW	NW g ELNW-1
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25550 🗸	4620 Circle	4620 Etrole FELFWL	GAS	PROD
2	15-205-26251	2990 FSI FNL	FEL FWL	GAS	PROD
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	<del></del>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUN 03 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Mall 1 6
	Well Location:
Name: P.O. Box 578	WILCON
Addison	County: LARRY SOUTH
Address 2:  City: Dewey State: OK Zip: 74029  Contact Person: Contact Person:	Lease Name: Well #:
Ray Gilbert	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: 620 820-9687	*
Phone: (620) 820-9687 Fax: (100)	E/4 NW/4 - 2
Surface Owner Information:	
Name: LARRY SOUTH	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P O BOX 160AA	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: THAYER State: KS Zip: 66776 +	
If this form is being submitted with a Form C-1 (Intent) or CB	R-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB the KCC with a plat showing the predicted locations of lease nare preliminary non-binding estimates. The locations may be	
If this form is being submitted with a Form C-1 (Intent) or CB the KCC with a plat showing the predicted locations of lease n	R-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB the KCC with a plat showing the predicted locations of lease in are preliminary non-binding estimates. The locations may be a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o	P-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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JUN 03 2016