District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: _ Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: 226240 Gas Gathering System: Lease Name: Ludlum 'D' Saltwater Disposal Well - Permit No.: ___ <u>- SE - SW - SW Sec. 8 Twp. 26 R. 20 </u> ▼ E W Spot Location: 375 _ feet from N / ✓ S Line Legal Description of Lease: SW/4 feet from ✓ E / W Line Enhanced Recovery Project Permit No.: County: _Allen Entire Project: Yes No Number of Injection Wells Cherokee Coal Production Zone(s): Field Name: Cherokee Basin Coal Area NA Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: NA S Line of Section feet from (API No. if Drill Pit, WO or Haul) W Line of Section feet from Workover Haul-Off Drilling Settling Type of Pit: **Emergency** Burn 34420 **Brian Lingard** Past Operator's License No. Contact Person: Phone: 281-822-3939 Exodus Gas & Oil LLC Past Operator's Name & Address: 5/5/2016 1001 McKinney St. Ste. 804 Houston, TX 77002 Date: Title: Managing Partner Signature: Received 35018 / Raymond L. Gilbert KANSAS CORPORATION COMMISSION Contact Person: New Operator's License No. New Operator's Name & Address: Entransco Energy LLC Phone: 620-820-9687, 918-331-6708 P.O. Box 578 Dewey, OK 74029 Oil / Gas Purchaser CONSERVATION DIVISION Date: __5/5/2016 WICHITA. KS Field Operations Manager Signature: NA Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ______ . Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature UIC 5-26-16 DISTRICT -

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

	No.: 226240 Ludlum 'D'		* Location: S	W/4 Sec. 8-26S-20E	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8-A1	15-001-29178	375 (FSL)FNL	1200 Circle	GAS	TA'd
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
	Anna - Maria -	FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KCC V	AICH.
		FSL/FNL	FEL/FWL	YAM	1 8 2016
	***************************************	FSL/FNL	FEL/FWL	RE	CEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS CORPO	RATION COMMISSION
		FSL/FNL	FEL/FWL	YAM	0 9 2016
		FSL/FNL	FEL/FWL	CONSEK,	VATION DIVISION CHITA, KS
			FEL/FWL		
			FEL/FWL		
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018	Well Location.
Name: Entransco Energy LLC	
Name: Entransco Energy LLC Address 1: P.O. Box 578	County: Allen
Address 2:	Lease Name: Ludlum Well #: 8-A1
City: Dewey State: OK Zip: 74029 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Ray Gilbert	the lease below:
Phone: ( 620 ) 820-9687 Fax: ( )	CAMPINE CON KCC WICHITA
Phone: (620) 820-9687 Fax: ( )  Email Address: raygilbert@cableone.net  Received  Received  RANSAS CORPORATION COR	OMMIN
Surface Owner Information:  Max and Bethel Ludium	2016 MAY 1 8 2016
Surface Owner miorination.	RECEIVED
Name: Max and Bethel Ludium	AKS When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 497 US HWY 59 CONSTWICHT	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Elsmore State: KS Zip: 66732 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to be select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Indicate the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  In lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address.  In acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address.  In (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner that I am being charged a \$30.00 handling fee, payable to the surface owner that I am being charged a \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address.  In (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner that I am being charged a \$30.00 handling fee, payable of the second option, submit payment of the \$30.00 handling fee.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address.  In (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.