KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 12/1/2015 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells __ KS Dept of Revenue Lease No.: 231821 Gas Gathering System: Lease Name: ISLE (EDWARD) Saltwater Disposal Well - Permit No.: __ _- ___ Sec. 26,36 Twp. 26 R. 18 7 E W Spot Location: __ feet from N / S Line Legal Description of Lease: __ne/4 sec 26, n/2 se/4 sec 36 T26S R17E __ feet from __ E / Enhanced Recovery Project Permit No.: _ Entire Project: Yes No County: Allen Number of Injection Wells Production Zone(s):_Riverton, Squirrel, Cattleman Field Name: HUMBOLDT-CHANUTE Injection Zone(s):__ ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Received COMMISS Type of Pit: Emergency Settlina Burn Haul-Off Workover Brian A. Lingard Past Operator's License No. Contact Person: Phone: 713-291-3090 Exodus Gas & Oil, LLC Past Operator's Name & Address: 1001 McKinney St., Suite 804 Houston, TX 77002 12/18/2015 Date: Title: Manager Signature: SA Curtis Whitaker New Operator's License No. . Contact Person: Received KANSAS CORPORATION COMMISSION New Operator's Name & Address: W4 Energy, LLC Phone: 620-664-7449 555 Delaware Rd. APR 15 2016 Oil / Gas Purchaser Date: 12/18/2015 Humboldt, KS 66748 CONSERVATION DIVISION Title: President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: _ Date: Date: Authorized Signature Authorized Signature uic 5-20-16 DISTRICT PRODUCTION Mail to: Past Operator _ **New Operator**

Must Be Filed For All Wells

KDOR Lease	No.: 231821				
* Lease Name:	ISLE (EDWARD)		* Location:	ne/4 sec 26, n/2 se/4 s	ec 36 T26S R17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-26	15-001-29489 V	480 FSL/FNL	535 FEL FWL	#GPS Di	s <i>+.</i> 3 producin¢
2-26	<u>15-001-29190</u> ~	4938 FSL FNL	2358 FEL FWL	gas	producing
7-26	15-001-29490 V	3455 FSL/FNL	1880 FEL/FWL	gas	producing
8-26	15-001-29193	3385 FSL/FNL	668 FEL/FWL	gas	producing
9-36	15-001-29420	2285 FSL FNL	510 FELFWL	gas	producing
10-36	15-001-29139	2078 FSL FNL	2338 FEL/PWL	gas	producing
16.36	15-001-29143	660 FSL FINL	660 FELTWL	gas	producing
26 OW-1	15-001-27999-0001 L	3630 FSL FNL	990 FEL/FWL	gas	Abandoned
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	Recei	ved
		FSL/FNL	FEL/FWL	KANSAS CORPORATI	ON COMMISSION
		FSL/FNL	FEL/FWL	APR 1	O ZUIO
		FSL/FNL	FEL/FWL	CONSERVATION	A KS SEVEDOMMISSION
		FSL/FNL	FEL/FWL		NA DIVISION A, KS RECENSES CORPORATION ON JUNE VANSAS CORPORATION DAYSON
		FSL/FNL	FEL/FWL		KANS MAY U THE DIVISION ON SHIP
		FSL/FNL	FEL/FWL		CONSERVICION DIVERNA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # <u>35254</u> 35308 ラム	Well Location:
ame: W4 Energy, LLC	
ddress 1: 555 Delaware Rd.	County: Allen
ddress 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Curtin Minitalian	the lease helow:
hone: (620) 664-7449 Fax: ()	5 2016
mail Address:	ONEO
KANSAS USAS 1	5 2016
Alu.	TION DIVISION TION DIVISION When filing a Form T-1 involving multiple surface owners, attach an additional
Surface Owner Information:	THITA. KS
lame: Edward G. and Dolores Isle	When filing a Form T-1 involving multiple surface owners, attach an additiona
ddress 1: 40 600 St Box 158	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	A
ddress 2:	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Content) or CB-1 (Con	
this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and standards, tank batteries, pipelines, and electrical lines. The locations shown on the pla
State: KS Zip: 66720 + Zip: 667	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
State: KS Zip: 66720 + State: KS Zip: 66720 + Zip: 66720	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.
Ithis form is being submitted with a Form C-1 (Intent) or CB-1 (Content KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice. Act (House Bill 2032), I have provided the following to the surface. I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form. (a) I the fee is not received with this form, the KSONA-In CP-1 will be returned.