030416_Offenbacker_INJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: __12/01/2015 3-4-/6 Oil Lease: No. of Oil Wells 12 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 231807 Gas Gathering System: Lease Name: OFFENBACKER 36 Saltwater Disposal Well - Permit No.: _ _ <u>w/2 Sec. 36 Twp. 26 R. 17</u> ✓ E W Spot Location: 4826 feet from N / V S Line Legal Description of Lease: w/2 sec 36 T26S R17E 3674 feet from ✓ E / W Line Enhanced Recovery Project Permit No.: _ County: _Allen Entire Project: Yes No Number of Injection Wells Excello, Bartlesville, Squirrel, Cattlemna, Riverton Production Zone(s): Field Name: HUMBOLDT-CHANUTE Arbuckle Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Haul-Off Type of Pit: Settling Workover Emergency Burn 34420 / Brian A. Lingard Past Operator's License No. Contact Person: _ Received Phone: 713-291-3090 KANSAS CORPORATION COMMISSION Exodus Gas and Oil, LLC Past Operator's Name & Address: 1001 McKinney St., Suite 804 Houston, TX 77002 12/18/2015 MAY 0 5 2016 Date: Title: Manager CONSERVATION DIVISION Signature: WICHITA, KS -35254 35308 DA Contact Person: Curtis Whitaker Received New Operator's License No. KANSAS CORPORATION COMMISSIO New Operator's Name & Address: W4 Energy, LLC Phone: 620-664-7449 555 Delaware Rd. Humboldt, KS 66748 Oil / Gas Purchaser CONSERVATION DIVISION WICHITA, KS President Title: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _ . Recommended action: permitted by No.: _ Date: Date: Authorized Signature Authorized Signature DISTRICT _ Mail to: Past Operator _ **New Operator**

Side Two

Must Be Filed For All Wells

	KDOR Lease	No.: 231807	VVVV 1914 1914 1914 1914 1914 1914 1914			
	* Lease Name:	OFFENBACKER 36	7 - 7 - 7 - 7 - 7	* Location:\	w/2 sec 36 T26S R17	Έ
	Well No.	API No. (YR DRLD/PRE '67)	Footage from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	3-36	0/81900 0 15-001-1879	// 5083circle 5007(FS)/FNL	4221 FELFWL	gas GPS	TA'D Plugged 11/4/04
X	3-36 A	15-001-1877 4	4657 FSL)FNL	4233 FEL)-WL	gas	Abandoned
,	3-36 CBM	15-001-29355√	4815 FSL FNL	4237 FELFWL	gas	producing
	4-36 BV	15-001-29367 🗸	4755 FSL)FNL	4222 FEL FWL	gas	TA'D
	4-36 CBM	15-001-29136 🗸	4630 FSL/FNL	4594 FELFWL	gas	producing
	5-36	15-001-01878-00-0		4688 (FEL FWL	gas	TA'D
	5-36 CBM	<u>15-001-29356</u>	3450 3357 FSL/FNL	4633 4692 FELFWL	gas	producing
	6-36 CBM	<u>15-001-29131√</u>	3395 3300 (S) (FA)	3380 FEL FWL	gas	producing
	11-36	<u>15-001-29439</u>	2120	3470 FEL FWL	gas	producing
	12-36	15-001-29073	1980 20 FSI FNL	4622	gas	producing
	13-36	15-001-29437V	535 (FSI) FNL	4565 FEL FWL	gas	producing
	14-36	15-001-29070 🗸	718 FSL/FNL	3248 FELFWL	_gas	producing
	3-36 SWD	15-001-29227	1815 4826 FSL/FNL	3674 FELFWL	INJ	producing
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
	* Plug	ged wells a	2 repsent	FEL/F W L	<u>}</u>	RECEIVED PORATION COMMISSION
		ransferred u		FEL/FWL		R 15 2016
	Plugg	ed by the no	ew fsl/fnl	FEL/FWL		RVATION DIVISION
	opera	ator '	FSL/FNL	FEL/FWL		MICHITA, KS
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
			FSL/FNL	FEL/FWL		MAY 0 5 2016
			FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
			FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

TTTT-1 0 = 0 = 0 -1			
DPERATOR: License # 25254 35 308 Q.4	Well Location:		
lame: W4 Energy, LLC	<u>w/2</u> _{Sec.} 36 _{Twp.} 26 _{S. R.} 17 🗴 East 🗌 West		
ddress 1: 555 Delaware Rd	Ounty: Allen		
ddress 2:	Lease Name: OFFENBACKER 36 Well #:		
ity: Humboldt State: KS Zip: 66748 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
contact Person: Curtis Whitaker chone: (620) 664-7449 Fax: ()	w/2 sec 36 T26S R17E		
	_		
Received Received Received Received Received Received Received Received	ON		
Address 2: Thelma W. Offenbacker Address 1: 478 Alabam Rd CONSERVATION DIVISION CONSERVATION DIVISION WICHILL KS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	thodic Protection Borehole Intent), you must supply the surface owners and		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat he KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to the preliminary non-binding estimates. The locations may be entered select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form T being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to the preliminary non-binding estimates. The locations may be entered collect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form T being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to the preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1 prom CB-1, Form CB-1, Form CB-1, Form T-1, or Form T being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 cP-1 will be returned.		

MAY 0 5 2016