KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Chack Applicable Bayes

Other Applicable Boxes.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
☐ Oil Lease: No. of Oil Wells** Gas Lease: No. of Gas Wells**	Effective Date of Transfer: 42/01/2015 3-4-/6 KS Dept of Revenue Lease No.: 231839 231837 14-25, A1
	KS Dept of Revenue Lease No.: 231839 / 23/837 /4-25, A1
Gas Gathering System:	Lease Name: QUINN 25&35
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: sw/4 sec 25 and sw/4 sec 35 T26S R17E
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	NI
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Riverton
Field Name: HUMBOLDT-CHANUTE	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
,	feet from E/ W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover
Past Operator's License No. 34420./	Contact Person: Brian A. Lingard
Past Operator's Name & Address: Exodus Gas and Oil, LLC	Phone: Prize
1001 McKinney St., Suite 804 Houston, TX 77002	Date: 12/18/2015 MAY 0 5 2016
Title: Manager	
Title: Interruger	Signature: CONSERVATION DIVISION WICHITA, KS
250E4 35308 A	
New Operator's License No. 35254 35308 9	Contact Person: Curtis Whitaker Received
New Operator's Name & Address: W4 Energy, LLC	Phone: 620-664-7449 KANSAS CORPORATION COMMISSION
555 Delaware Rd. Humboldt, KS 66748	Oil / Gas Purchaser: APR 1 5 2016
	Date: 12/8/15 CONSERVATION DIVISION
Title: President	Signature: Quets la la WICHITA, KS
Tide.	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
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is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR5-19-16	PRODUCTION 5-20-16 UIC 5-20-16
lum, a.a.,	orDistrict

Must Be Filed For All Wells 231837, 1405, A1

* Lease Name:	QUINN 25&35		* Location:	sw/4 sec 25 and s // /4	sec 35 T26S R17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-25	<u>15-001-29430</u>	2/97 circle 2145 FSL/FNL	3495 Arche 3500 FEL FWL	*Dist. 3 Gi gas	producing
12-25	<u>15-001-29402</u>	2005 FSL FNL	4800 * 4775 FELFWL	gas	producing
13-25	15-001-29431	980 FSLYFNL	4725 FELFWL	gas	producing
14-25 aka 14-25cbm	15-001-29417	821 645 (FSL)FNL	3300 X 3235 FEL/FWL	_gas	produ¢ing (
9-35	15-001-01876	2/28 2109 FSL/FNL	691 FELTWL	gas	TA'D/
9-35 CBM	<u>15-001-29443√</u>	1710 FSD FNL	753 * 715 (FEL)FWL	gas	producing
10-35	<u>15-001-29504√</u>	/989 1916 FSL)FNL	2101 FELDWL	gas	producing
15-35 CBM	15-001-29487	971 FSL/FNL	1985 FEI)FWL	gas	producing
16-35	15-001-29440./	770 (FSL) FNL	853 FELFWL	gas	producing
<u>A1</u>	15-001-27808	1657 FSL FNL	2310 FEL FWL	gas	Abandoned
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L	KANSAS C	Received COMMISSION
		FSL/FNL	FEL/FWL		PR 15 2016
		FSL/FNL	FEL/F W L	CON	SERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		Received COMMISSIO
		FSL/FNL	FEL/FWL		WICHITA KS Received Commission Received Commissio
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		CONSMICHIL
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 95254 35308	Mall Looption
ame: W4 Energy, LLC	Well Location: Sec. 25,35 Twp. 26 S. R. 17 X East West
ddress 1: 555 Delaware Rd.	Sec wps. R x East west County: Allen
ddress 2:	Lease Name: QUINN 25&35 Well #:
ty: Humboldt, State: KS Zip: 66748 +	
ontact Person: Curtis Whitaker	the lease below:
none: (620) 664-7449 Fax: ()	sw/4 sec 25 and \$\$\frac{\\$}{\\$}\$/4 sec 35 T26S R17E
	
Decene	COMMISSION
mail Address: Receive Receive KANSAS CORPORATION:	-04C
urface Owner Information: APR 15	5 2010 ON DIVISION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Arn	ON DAVISION When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 24600 Brown Rd CONSERVATII	MA, KS owner information can be found in the records of the register of deeds for the
ldress 2:	county, and in the real estate property tax records of the county treasurer.
y: Chanute State: KS Zip: 66720 +	
	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat
e KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be ent	
e KCC with a plat showing the predicted locations of lease road to preliminary non-binding estimates. The locations may be entired to the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we	otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
The KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be entirelect one of the following: I certify that, pursuant to the Kansas Surface Owner Neowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface.	otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
The locations of lease road re preliminary non-binding estimates. The locations may be entirelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.
The locations of lease road re preliminary non-binding estimates. The locations may be entirelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I am being charged a \$30,00 has choosing the second option, submit payment of the \$30.00 has	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this fandling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and ling fee with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.