KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 42/01/2015 3-4-16
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 225890
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line Sec. 1 Twp. 27 R. 17 F W
feet from E /	W Line Legal Description of Lease: n/2 nw/4 sec 1 T27S R17E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Riverton
Field Name: HUMBOLDT-CHANUTE	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Se	ttling Haul-Off Workover
Past Operator's License No34420 /	Contact Person: Brian A. Lingard
Past Operator's Name & Address: _Exodus Gas and Oil, LI	
1001 McKinney St., Suite 804 Houston, TX 7700	Date: 12/18/2015 KANSAS CORPORATION 2016
Title: Manager	/ / / / / / / / / / / / / / / / / / / /
New Operator's License No. 35254 35308/94	Contact Person: Curtis Whitaker FESCHIEG KANSAS CORPORATION COMMISSION
New Operator's Name & Address: W4 Energy, LLC	Phone: 620-664-7449 KANSAS CORPORTION
555 Delaware Rd. Humboldt, KS 66748	Oil / Gas Purchaser:
	Date: 12-18 · 15 CONSERVATION DIVISION MICHITA KS
T-11.	On Ar le le la 1
Title:	Signature:
Acknowledgment of Transfer: The above request for trans	fer of injection authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansa	as Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is ackn	owledged as is acknowledged as
the new operator and may continue to inject fluids as au	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
	portunited by their
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	3-16 PRODUCTION 5-24-16 UIC_5-24-16
Mail to: Past Operator	New Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 225890				
* Lease Name:	SMITH 1 (MARY)		* Location:r	n/2 nw/4 sec 1 T27S	R17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-1	15-133-26214	4915 Circle	3125 FEL FWL	gas	producing was producing
4-1	15-133-26217	4680 FSL FNL	4586 FED FWL	gas	producing
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Trai		FSL/FNL	FEL/FWL		Received COMMISS
		FSL/FNL	FEL/FWL		Received Received Commission Commission Composition Commission Composition Commission Division Divisio
		FSL/FNL	FEL/FWL		MAY U J CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		CONSERVATION CS.
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	KVNS	APR 15 2016
		FSL/FNL	FEL/FWL		TION DIVISION
		FSL/FNL	FEL/FWL		CONSERVATION KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 34420 35308	Well Location:
lame: W4 Energy, LLC	
Address 1: 555 Delaware Rd	County: Neosho
Address 2:	Lease Name: SMITH 1 (MARY) Well #:
State: KS Zip: 66748 +	Vveii #:
Contact Person: Curtis Whitaker	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:
	n/2 nw/4 sec 1 T27S R17E
٨.	
mail Address:	COMM
KANSAS CORPO	2016
Surface Owner Information: None I Smith	LOWISION
Mary L. Smith	$^{ON}_{HA}$ KS When filing a Form T-1 involving multiple surface owners, attach an additional
Surface Owner Information: Mary L. Smith CONSERVATION: CONSERVATION:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
ddress 2:	
this form is being submitted with a Form C-1 (Intent) or CB-1 (Can be KCC with a plat showing the predicted locations of lease roads, it	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the pla
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this form is being submitted with a Form C-1 (Intent) or CB-1 (Can be KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enteredetect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, face	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plant of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted the Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
State: KS Zip: 66720 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cance KCC with a plat showing the predicted locations of lease roads, if the preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, factory in the provided this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plant of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as the Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the removement of the plat (s) required by this
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state: KS Zip: 66720 + It this form is being submitted with a Form C-1 (Intent) or CB-1 (Came KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, factorized will be required to send this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless choosing the second option, submit payment of the \$30.00 handless.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plant of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as the Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electron owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-CP-1 will be returned.