# 040116 Jennison\_EE\_1.pdf KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form T-1 July 2014

APR 07 2016

OIL & GAS CONSERVATION DIVISION

APR 07 2010

Form must be Typed
Form must be Signed
REQUEST FOR CHANGE OF OPERATOR RECEIVED All blanks must be Filled

## TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: APRIL 1, 2016 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells \_\_1 KS Dept of Revenue Lease No.: 202099 Gas Gathering System: \_ Lease Name: JENNISON, E. E. Saltwater Disposal Well - Permit No.: \_\_\_ NW - NW - NW - SE Sec. 5 Twp. 35S R. 35 feet from N / S Line Spot Location: \_\_\_ Legal Description of Lease: 640 AC SEC5 feet from E / W Line Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): CHASE GROUP Field Name: HUGOTON Injection Zone(s):\_ \*\* Side Two Must Be Completed. N / S Line of Section feet from Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Settling Haul-Off Emergency Burn Workover Type of Pit: Contact Person: \_\_JOHN PHIPPS Past Operator's License No. Received KANSAS CORPORATION COMMISSIO Phone: 713-372-1187 FOUR STAR OIL & GAS COMPANY Past Operator's Name & Address: 03/17/2016 MAY 13 2018 P. O. BOX 2100, HOUSTON, TEXAS 77252 Date: **CONSERVATION DIVISION** Title: TRANSACTION ADVISOR Signature: WICHITA, KS JASONLINDMARK ARLENE VALLIQUETTE 32446 Contact Person: New Operator's License No. -New Operator's Name & Address: MERIT ENERGY COMPANY, LLC Phone: 972-629-1566 Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION, INC. 13727 NOEL RD, STE 5997 /2 00 DALLAS, TEXAS 75240 MANAGER REGULATORY Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_\_ . Recommended action: permitted by No.: \_ Permit No.: Date: Date: Authorized Signature Authorized Signature DISTRICT -**New Operator** District Mail to: Past Operator \_

### KCC WICHITA

### Must Be Filed For All Wells APR 0 7 2016

#### RECEIVED

202099

KDOR Lease	No.: 202099		<del></del>	RECEIVED		
* Lease Name: JENNISON, E. E.			Location:T	*Location: T35S R35W, SEC 5, NW, NW, NW, SE		
Well No. API No. (YR DRLD/PRE '67)			Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1	15-189-00690 √	2540 FS2 Circle 3540 FSL/FNL	2540 (FE) FWI	GAS	PRODUCING	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL				
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			FEL/FWL			
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		MAY 1 3 2016	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
OPERATOR: License # 32446  Name: Merit Energy Company, LLC	NW_NW_NW_SE_Sec. 5 Twp. 35 S. R. 35 East West		
Address 1: 13727 Noel Road, Suite 1200	Stevens		
Address 2	Lease Name: Jennison, E. E. Well #: 1		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person. Arlene Valliquette	the lease below:		
Contact Person: Arlene Valliquette  Phone: ( 972 ) 628-1558 Fax: ( 972 ) 628-1858  Email Address: arlene.valliquette@meritenergy.com			
Phone: ( 972 ) 628-1558 Fax: ( 972 ) 628-1858  Email Address: arlene.valliquette@meritenergy.com  Recal	MORENIA. Desi		
170-17	ION COMMUN.		
KANSASON	13 2016		
Surface Owner Information:	TION DIVISION		
Name: Kyle and Jamie Gooch  Address 1: 333 road 18  CONSERV	NOWING SION  NOW SHOW THE PROPERTY OF THE PROP		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Tidgotoff State: NS Zip: 07931 +			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acked the will be required to send this information to the surface owner(s).	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
that I am being charged a \$30.00 handling fee, payable to the K	CCC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct to			
	Regulatory Manager		
Date: Signature of Operator or Agent:	Title:		