## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

MUCT he automic	with the Kansas Surface Owner Notification Act, thed with this form.
Check Applicable Boxes:  Oil Lease: No. of Oil Wells 2	Effective Date of Transfer: 05/09/2016
Gas Lease: No. of Gas Wells*	
	KS Dept of Revenue Lease No.:
Gas Gathering System: Saltwater Disposal Well - Permit No.:	Lease Name: Cannon
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: (SW/4,NW/4)the(NW/4,SW/4)(N/2,SW/4,SW/4)
Enhanced Recovery Project Permit No.:	15-26-18E
Entire Project: Yes No	County: ALLEN
Number of Injection Wells***	<b>1</b>
·	Production Zone(s): BARTLESVILLE
** Side Two Must Be Completed.	Injection Zone(s): BARTLESVILLE
Side two must be completed.	L
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5491	Contact Person: MICHAEL J. WIMSETT
Past Operator's Name & Address: W & W PRODUCTION COMPANY	Phone: 620-431-4137
1150 HIGHWAY 39 CHANUTE, KANSAS 66720	Date: 05/09/2016
Title: OWNER	Signature: MMM S. Market
New Operator's License No. 34353	Contact Person: Brandon Guiles
Multipley Changeroon Inc.	Phone: 281-4243242
New Operator & Name & Address.	<b>↓</b>
	Oil / Gas Purchaser: High Sierra
Baytown, TX 77521	Date: 05/09/2016
Title: President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
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is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION
Mail to: Past Operator New Operator	or District

KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1613

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#### Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: 114118		<del></del>		
* Lease Name:	Cannon		Location:	SEC.15,TWP.26S,18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
N-1	15-001-29101-00-00	3300 FSL FNL	4400 FEL FWL	OIL	PROD
N-2	15-001-29102-00-00	4200 FSL FNL	4700 FEDFWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
A separate shee	nt may be attached if necessary			ļ	

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<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34353	
Name: Multiplex Resources, Inc.	
Address 1: 1300 Rollingbrook Dr., Suite 605	County: Allen
Address 2:	Lease Name: Cannon Well #: N-1, N-2
City: Baytown State: TX Zip: 77521 +	- If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Brandon Guiles	the lease below:
Phone: ( 281 ) 424-3242 Fax: ( )	15-26S-18E
Email Address: Bl.guiles@yahoc.com	
Surface Owner Information:	
Name: Tom Rutledge	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: unknow	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or very constant.	(Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  potice Act (House Bill 2032), I have provided the following to the surface till be located: 1) a copy of the Form C-1, Form CB-1, Form C1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or v CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface	(Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelirles, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  In plat, Form CB-1 plat, or a separate plat may be submitted.  In plat, Form CB-1 plat, or a separate plat may be submitted.  In plat, Form CB-1 plat, or a separate plat may be submitted.  In plat, or a
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If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or v CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface it is acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable	(Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelirles, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  In plat the surface of the Form C-1 plat, or a separate plat may be submitted.  In plat the surface of the Form C-1, Form CB-1, Form T-1, or Form of the Form C-1 or Form CB-1, the plat(s) required by this stax, and email address.  In acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 mic CP-1 will be returned.

KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

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