KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1830278533- 225484
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name:ARD 'D'
Spot Location:feet from N / S Line	<u>NW - SE - SE - SE Sec. 3 Twp. 26 R. 20</u> € W
feet from E / W Line	Legal Description of Lease: E/2 SE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: ALLEN
Number of Injection Wells**	Production Zone(s): MISSISSIPPIAN
Field Name:CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
NA NA	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
,,	feet from E D W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No.	Contact Person: Brian Lingard
	201 022 2020
Past Operator's Name & Address: LXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Phone: 201-022-3939 5/5/2016
	Date:
Title: Managing Partner	Signature:
27010	
New Operator's License No.	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P.O. Box 578 Dewey, OK 74029	Contact Person: Raymond L. Gilbert Phone: 620-820-9687, 918-331-6708 Oil / Gas Purchaser: NA Date: 5/5/2016 Signature: Raymond L. Gilbert Phone: 620-820-9687, 918-331-6708 NA NA NA NA NA NECEN
	Date: 5/5/2016 JUN ECEN
Field Operations Manager	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	· ·
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	. ,
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 7-//-/6	PRODUCTION 7-12-16 JUL 12 2016
Mail to: Past Operator New Operato	or District

Must Be Filed For All Wells

KDOR Lease No.: 225486 1030270933

* Lease Name:	ARD '	D'	* Location:	E/2 S	E/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4-3	15-133-29053	522 Circle	Circle FEL FWL	GAS	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	4	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL .	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		- Chile
		FSL/FNL _	FEL/FWL		KCC NICHIA
		FSL/FNL _	FEL/FWL _		JO. RECEIV
	- W-	FSL/FNL .	FEL/FWL	100 at 1	•
		FSL/FNL	FEL/FWL	10 Frank 1	
		FSL/FNL _	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL	To be a second or second o	
		FSL/FNL	FEL/FWL	77.75	
		FSL/FNL _	FEL/FWL _	The first of the state of the s	
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL _	# //-	
		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: Lice	anse # 35018 Sco Energy LLC	Well Location:
Name: P.O.	Box 578	NW _ SE _ SE _ SE Sec. 3 Twp. 26 S. R. 20 ☑ East West
Address 2:		County: ARD 'D' Well #: 4-3
City: Dewey	State: OK Zip: 74029 +	
Contact Person:	Ray Gilbert	the lease below:
Phone: ()	820-9687 aygilbert@cableone.net	
Email Address:	aygilbert@cableone.net	
Surface Owner In	formation:	
Name:	RICHARD L ARD	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	4258 DELAWARE	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:		county, and in the real estate property tax records of the county treasurer.
	NT	
City: ELSMO	ng submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface aways and
If this form is bein the KCC with a pi are preliminary no	ng submitted with a Form C-1 (Intent) or CB-1 lat showing the predicted locations of lease roa on-binding estimates. The locations may be en	(Cathodic Protection Borehole Intent), you must supply the surface aways and
If this form is being the KCC with a proper are preliminary not select one of the t	ng submitted with a Form C-1 (Intent) or CB-1 lat showing the predicted locations of lease roa on-binding estimates. The locations may be en	(Cathodic Protection Borehole Intent), you must supply the surface owners and dos, tank batteries, pipelines, and electrical lines. The locations show from the plat stered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be supplicted.
If this form is being the KCC with a property of the following the follo	ng submitted with a Form C-1 (Intent) or CB-1 lat showing the predicted locations of lease roa on-binding estimates. The locations may be en following: hat, pursuant to the Kansas Surface Owner Nof the land upon which the subject well is or well as the subject well as the	(Cathodic Protection Borehole Intent), you must supply the surface owners and ods, tank batteries, pipelines, and electrical lines. The locations show from the plat stered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. RECE Iotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being the KCC with a pinare preliminary not select one of the factorial owner(s) CP-1 that form; and	ng submitted with a Form C-1 (Intent) or CB-1 lat showing the predicted locations of lease roa on-binding estimates. The locations may be en following: hat, pursuant to the Kansas Surface Owner N of the land upon which the subject well is or vit I am filling in connection with this form; 2) if the land upon the land upon which the subject well is or vit I am filling in connection with this form; 2) if the land upon the land upon the surface owner to the surface owner the required to send this information to the surface owner be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and dos, tank batteries, pipelines, and electrical lines. The locations shour for the plat stered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be supplicted. Recelected the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by this reface, and email address. The location of the surface owner is a supplied to the surface owner of the surface owner ow
If this form is being the KCC with a pinare preliminary not select one of the form; and I have not KCC will task, I ach that I am I	ng submitted with a Form C-1 (Intent) or CB-1 lat showing the predicted locations of lease roa on-binding estimates. The locations may be en following: hat, pursuant to the Kansas Surface Owner N of the land upon which the subject well is or with am filing in connection with this form; 2) if the land upon which the subject well is or with am filing in connection with this form; 2) if the land upon which the surface owner has provided this information to the surface owner be required to send this information to the surface owner be required to send this information to the surface owner has provided that I must provide the name and a being charged a \$30.00 handling fee, payable to	(Cathodic Protection Borehole Intent), you must supply the surface owners and dds, tank batteries, pipelines, and electrical lines. The locations should not the plat stered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be supplied. RECE Iotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filled is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. In acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
If this form is being the KCC with a purare preliminary not select one of the transport owner(s). CP-1 that form; and I have not KCC will task, I ach that I am I am I form and the assort	ng submitted with a Form C-1 (Intent) or CB-1 lat showing the predicted locations of lease roa on-binding estimates. The locations may be en following: that, pursuant to the Kansas Surface Owner N of the land upon which the subject well is or with am filling in connection with this form; 2) if the 3) my operator name, address, phone number the provided this information to the surface owner be required to send this information to the surface who services that I must provide the name and a being charged a \$30.00 handling fee, payable second option, submit payment of the \$30.00 handling fee that I must provide the statements made herein are true and counter the statements are true an	(Cathodic Protection Borehole Intent), you must supply the surface owners and ods, tank batteries, pipelines, and electrical lines. The locations show from the plat stered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. RECE Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filled is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. In acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.