KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be sub	mitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1032792024 23188
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: N/2 SE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: LABETTE
Number of Injection Wells**	Production Zone(s): CHEROKEE COALS
Field Name:CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Transfer Tourism	feet from EV W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling
Past Operator's License No.	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016
Title: Managing Partner	Date:
Title:	Signature:
New Operator's License No. 35018	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P.O. Box 578 Dewey, OK 74029	
	Oil / Gas Purchaser: NA
	Date: 5/5/2016 KCCWICHITA
Title: Field Operations Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #NA RECEIVEL
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	In administration of the section of
the new operator and may continue to inject fluids as authorized by	is acknowledged as
	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date
Authorized Signature	Date:Author Signature 2016
DISTRICT EPR 7-15-16	PRODUCTION 1-1910 UIC
Mail to: Past Operator New Opera	

Side Two

Must Be Filed For All Wells

Lease Name: _	BRAMAN		* Locati	on:	N/2 SE/	4
Well No. API No. Footage from Sect (YR DRLD/PRE '67) (i.e. FSL = Feet from Section 1)		ection Line m South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
8-27	15-099-24280	Circle 3209 FSUFNL	656 Circl	e FWL _	GAS	PROD
		FSL/FNL	FEL/	FWL _		
		FSL/FNL	FEL/	FWL _		
		FSL/FNL	FEL/	FWL		
		FSL/FNL	FEL/I	-WL _		
		FSL/FNL	FEL/I	-WL _		
		FSL/FNL_	FEL/F	WL		
		FSL/FNL	FEL/F	WL _		
		FSL/FNL	FEL/F	WL		
		FSL/FNL _	FEL/F	WL		
		FSL/FNL _	FEL/F	WL		
		FSL/FNL _	FEL/F			
		FSL/FNL _	FEL/F	WL		
		FSL/FNL _	FEL/F	WL		
		FSL/FNL _	FEL/F	WL		
		FSL/FNL _	FEL/F	WL		
		FSL/FNL	FEL/F\	WL		NCC Mis
		FSL/FNL _	FEL/F\	VL		IIIN TO
			FEL/FV			RECE
		FSL/FNL _	FEL/FV	-		
			FEL/FV			
			FEL/FV			
			FEL/FV			
		FSI /FNI	EEL/EN			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018 Name: Entransco Energy LLC	Well Location:
Name: P.O. Box 578	sese NE_ Sec. 27 Twp. 33 S. R. 18 East West
Address 1: F.O. BOX 576	County: LABETTE
Address 2:	Lease Name: BRAMAN Well #: 8-27
City: Dewey State: OK Zip: 74029	
Contact Person: 11dy ChiDell	the lease below:
Phone: (620 820-9687	
Phone: (620) 820-9687 Fax: () Fax: (N/2 SE/4 KCC WICH
	HIN 10 29
Surface Owner Information:	
Name: EUGENE L. & DARLENE L. FERGUSON LIV TR	When filing a Form T-1 involving multiple surface surrors
Address 1: 10097 GRAY RD	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: MOUND VALLEY State: KS Zip: 67354 +	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca he KCC with a plat showing the predicted locations of lease roads.)	athodic Protection Borehole Intent), you must supply the surface owners and
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, factoric will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface pelocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this formation.
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