KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 1/1/2016 Effective Date of Transfer: Oil Lease: No. of Oil Wells . Gas Lease: No. of Gas Wells ___ KS Dept of Revenue Lease No.: __ Gas Gathering System: Saltwater Disposal Well - Permit No.: __ - Sec. 23 Twp. 26 R. 20 ₩ E W __ feet from N / S Line Spot Location: Legal Description of Lease: ___ feet from E / W Line NW/4 Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells CHEROKEE COALS Production Zone(s): CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s): ** Side Two Must Be Completed. NA Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Burn Workover Type of Pit: Emergency Settling Haul-Off 34420 **Brian Lingard** Past Operator's License No. Contact Person: **Exodus Gas & Oil LLC** 281-822-3939 Past Operator's Name & Address: 1001 McKinney St. Ste. 804 Houston, TX 77002 5/5/2016 Date: Managing Partner Signature: 35018 / Raymond L. Gilbert New Operator's License No. Entransco Energy LLC 620-820-9687, 918-331-6708 New Operator's Name & Address: P.O. Box 578 Dewey, OK 74029 CCWICHITA

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has beneceived Oil / Gas Purchaser: 5/5/2016 Date: Field Operations Manager Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit __ . Recommended action: permitted by No.: _ Authorized Signature Authorized Signature DISTRICT -

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

* Lease Name: Well No.	CODAY C		* Location:	NW/4	
	API No. (YR DRLD/PRE '67)	Footage from So (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A2-23	15-001-29292	Circle FSL_FNL	Circle 1980 FELFW	GAS	PROD
23-B2	15-001-29576	3210_FSLEND		GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- A - A - A - A - A - A - A - A - A - A	·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL .		
		FSL/FNL _	FEL/FWL		
-		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		KCC MICIFIL
		FSL/FNL	FEL/FWL		JUN RECE
		FSL/FNL	FEL/FWL		REC
		FSL/FNL	FEL/FWL		
	,	FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL .		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # State: OK Zip: 74029 + Contact Person: Phone: (620 Phone:	the lease below:				
Surface Owner Information: Name:					
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the conservation owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and				
	ng fee with this form. If the fee is not received with this form, the KSONA-1				
I hereby certify that the statements made herein are true and correct 5/11/2016	Field Operations Manager				
Date: Signature of Operator or Agent:	Title:				