KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subr	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 2036872157 229623
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>C - SE - SE - SW Sec. 36 Twp. 25</u> R. 20 ₩
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	E/2 SW/4
Entire Project: Yes No	County: ALLEN
Number of Injection Wells**	Production Zone(s): CHEROKEE COALS
Field Name: ELSMORE WEST	Injection Zone(s):
** Side Two Must Be Completed.	mjodion 2010(d).
NA NA	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	281-822-3939 Phone:
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016
Managing Partner	Date:
Title:	Signature: KCC WICH
35018	Signature: KCC WICHI Contact Person: Raymond L. Gilbert JUN 10 201
New Operator's License No.	Contact Person: Traymond E. Cribott
New Operator's Name & Address: Entrainsco Energy LLC P.O. Box 578 Dewey, OK 74029	Phone: 620-820-9687, 918-331-6708 RECEIVE
1.0. box 378 bewey, OK 74029	Oil / Gas Purchaser: NA
- VI	Date: 5/5/2016
Field Operations Manager	Signature:
	MY
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NA has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
l se us	PRODUCTION 17246 ud 11 2 2016
Mail to: Past Operator New Operate	or District

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 229623 1036672157

Lease Name:	COVEY-7	1	* Location:	E/2 :	SW/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
36 - B4	15-001-29605	Circle 360 (FS)/FNL	Circle 2280 FELEW	GAS	TA'D
-		FSL/FNL	FEL/FWL	74.41	
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

35018	
OPERATOR: License #	Well Location:
P.O. Box 578	C - SE - SW Sec. 36 Twp. 25 S. R. 20 SW East West
Address 1:	County: ALLEN
Address 2:OKOK	Lease Name: COVEY-71 Well #: 36-B4
Ray Gilbert	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	The lease below,
Phone: (620) 820-9687 Fax: (70) Fax	E/2 SW/4
Surface Owner Information:	
Name: GARY D. & BEVERLY J. COVEY TR	When filing a Form T-1 involving multiple surface owner and a haddinonal
Address 1: 676 3800 ST	
Address 2:	owner information can be found in the records of the registan of detail county, and in the real estate property tax records of the county reasurer.
City: ELSMORE State: KS Zip: 66732 +	
the NCC with a plat showing the predicted locations of lease roads.	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	REOLIVE
are RCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The form C-1 plat is a copy of the Form C-1, Form CB-1, Form T-1, or Form common being filed is a Form C-1 or Form CB-1, the plat(s) required by this
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The locations shown on the plat are sufficiently and the plat (s) required by this ax, and email address. The locations shown on the plat are sufficiently are sufficiently and the plat (s) required by this are so of the KCC performing this are so of the surface owner by filling out the top section of this form and
The NCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, forms, and all the provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the following the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The located: 1) a copy of the Form CB-1, the plat(s) required by this ax, and email address. The located: 1) a copy of the Form CB-1, the plat(s) required by this ax, and email address. The locations shown on the plat is part received with this form, the location of this form and the KCC, which is enclosed with this form.
Acc with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, forms, and all the provided this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the provided that I am being charged a \$30.00 handling fee, payable to the surface of the provided that I am being charged a \$30.00 handling fee, payable to the surface of the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being charged a \$30.00 handling fee the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being charged a \$30.00 handling fee, payable to the provided the provided the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being charged a \$30.00 handling fee, payable to the provided that I am being c	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located are plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The located: 1) a copy of the Form CB-1, the plat(s) required by this ax, and email address. The located are plat may be submitted. The locations shown on the plat may be submitted.