KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submi	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:DANIELS 'D'
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: E/2 SW/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: ALLEN
Number of Injection Wells **	Production Zone(s): TUCKER SANDSTONE
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
NA NA	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No.	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	281-822-3939 Phone:
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016
Title: Managing Partner	Date:
Title:	Signature:
35018 /	Contact Person: Raymond L. Gilbert
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone: 620-820-9687, 918-331-6708
P.O. Box 578 Dewey, OK 74029	Phone: OZO-020-9007, 918-331-0700 WCC WICHIT
	Date: 5/5/2016 JUN 1 0 2016
Field Operations Manager	Signature: RECEIVE
186.	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Heconimented action.	pornation by No
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 7-/-/6	PRODUCTION T-LETG UIC T-6-16
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

Lease Name: _	DANIELS	'D'	* Location:	E/2	SW/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-2	15-001-29290	Circle 400 FSI/FNL	Circle 1980 FELIFWI	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	ALL MAN AND AND AND AND AND AND AND AND AND A	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		ESI /ENI	FFI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

35018	
OPERATOR: License # 35018 Name: Entransco Energy LLC P.O. Box 578 Address 1:	Well Location:
Name: PO Box 578	<u>- s/ se sw</u> Sec. 2 Twp. 26 S. R. 20
Address 1:	County: ALLEN
Address 2:	Lease Name: DANIELS 'D' Well #: 2-2
Address 2: Dewey City: OK Zip: 74029 Contact Person: Ray Gilbert	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () 820-9687 Fax: ()	_
Phone: (620) 820-9687 Fax: (100)	-
Surface Owner Information:	
Name: GARY G. & KELLI D. BEGGS	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 167 US HWY 59	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
CALCONDIDC O. FC TO 66772	
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plate
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be ship himed.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be subtained. Act (House Bill 2032), I have provided the following to the surface EIV to located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T-1 or Form CB-1, the plat(s) required by this
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