KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blenks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Check Applicable Boxes: MUST be subm | itted with this form. |
|---|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: 1/1/2016 |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: |
| Gas Gathering System: | |
| Saltwater Disposal Well - Permit No.: D28290.0 | Ectabo (vario. |
| Spot Location: 959 feet from N / S Line | |
| 569 feet from E / • W Line | Legal Description of Lease: NE COR S, ALG E, W TO W4, N TO NW COR NE/4 |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: ALLEN |
| Number of Injection Wells ** | Production Zone(s): CHEROKEE COALS |
| Field Name: CHEROKEE BASIN COAL AREA | Injection Zone(s): |
| ** Side Two Must Be Completed. | |
| NA NA | |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) | feet fromN / S Line of Section |
| m | feet from E// W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover 6R Drilling KCC WICHITA |
| Past Operator's License No. | Contact Person: Brian Lingard |
| Past Operator's Name & Address: Exodus Gas & Oil LLC | 281-822-3939 JUN 1 0 2016 |
| 1001 McKinney St. Ste. 804 Houston, TX 77002 | 5/5/2016 RECEIVED |
| Title: Managing Partner | Date: |
| Title: | Signature: |
| 35018 🗸 | Raymond L. Gilbert |
| New Operator's License No. | Contact Person: |
| New Operator's Name & Address: Entransco Energy LLC | Phone: 620-820-9687, 918-331-6708 |
| P.O. Box 578 Dewey, OK 74029 | Oil / Gas Purchaser: NA |
| | Date: 5/5/2016 |
| Field Operations Manager | Signature: |
| | |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # has been |
| | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the | above injection well(s) or pit permit. |
| | |
| Entransco Energy LC is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: D-28.290 . Recommended action: MIT | permitted by No.: |
| Over Due 5/25/16 | |
| Date: 7-8-16 Cheryl Logo | Date: |
| Authorized Signature | Authorized Signature |
| | PRODUCTION UIC 7-8-16 |
| Mail to: Past Operator New Operato | or |

Must Be Filed For All Wells

1036203201 KDOR Lease No.: 225489 FEWINS NE COR S, ALG E, W TO W4, N TO NW COR NE/4 * Lease Name: Location: API No. (YR DRLD/PRE '67) Well No. Footage from Section Line (i.e. FSL = Feet from South Line) Type of Well (Oil/Gas/INJ/WSW) Well Status (PROD/TA'D/Abandoned) Circle 15-001-29568 🗸 9-D1 360 990 GAS PROD (FED)FWL FSLIENL, 4-9 TA'D 15-001-29044-0001 959 GAS FSL/FNL FEL)FWL A4-9 DISP 15-001-29045 569 SWD 🥻 PERMITTED FEL)FWL OUE RDUE MIT FSL/FNL FEL/FWL KCC WICHITA FSL/FNL FEL/FWL JUN 10 2016 FSL/FNL FEL/FWL RECEIVED FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL**

A separate sheet may be attached if necessary

FSL/FNL

FSL/FNL

FSL/FNL

FSL/FNL

FSL/FNL

FSL/FNL

FSL/FNL

FSL/FNL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| 35018 | |
|---|--|
| OPERATOR: License # 35018 Entransco Energy LLC | Well Location: |
| | |
| Address 1: P.O. Box 578 | |
| Address 2: Dewey City: State: OK Zip: 74029 **Zip: 4 - + | Lease Name: Well #: |
| Ray Gilbert | — — — If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: |
| | |
| ravolibert@cableone.net | NE COR S, ALG E, W TO W4, N TO NW COR NE/4 |
| Email Address: | |
| Surface Owner Information: | |
| Name: STEVEN T STANSBERRY | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: 450 3600 ST | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | |
| TI CHOPP - TO COTTO | • • |
| City:ELSMORE | JUN 1 U ZUIO RECEIVED B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and |
| If this form is being submitted with a Form C-1 (Intent) or Cithe KCC with a plat showing the predicted locations of lease | JUN 1 U ZUIO |
| If this form is being submitted with a Form C-1 (Intent) or Country the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone num I have not provided this information to the surface ow KCC will be required to send this information to the | RECEIVED B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat electrical on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ber Notice Act (House Bill 2032), I have provided the following to the surface for will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filled is a Form C-1 or Form CB-1, the plat(s) required by this inber, fax, and email address. By Norer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and |
| If this form is being submitted with a Form C-1 (Intent) or Counter KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone num I have not provided this information to the surface ow KCC will be required to send this information to the task, I acknowledge that I must provide the name at that I am being charged a \$30.00 handling fee, payar If choosing the second option, submit payment of the \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or | RECEIVED B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat electrical on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ber Notice Act (House Bill 2032), I have provided the following to the surface for will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filled is a Form C-1 or Form CB-1, the plat(s) required by this inber, fax, and email address. By Norer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and able to the KCC, which is enclosed with this form. By Norer(s) and Total Research of the KCC performing this form and address of the surface owner by filling out the top section of this form and able to the KCC, which is enclosed with this form. By Norer(s) and Total Research owner by filling out the top section of this form and able to the KCC, which is enclosed with this form. By Norer(s) and Total Research owner by filling out the top section of this form and able to the KCC, which is enclosed with this form. |
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