## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1031891281 72(40)
Gas Gathering System:	Lease Name: FOSTER
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	E/2 SE/4 & NW/4
Entire Project: Yes No	County: ALLEN
Number of Injection Wells **	Production Zone(s): MISSISSIPPIAN
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
NA Surface Bit Bosonit No.	6-46
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
* (B)	feet from Fe/FW Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DR Drilling
Past Operator's License No.	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	281-822-3939 Phone:
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016 Date:
Title: Managing Partner	$\sim$ $\sim$ $\sim$ $\sim$ $\sim$ $\sim$
Title:	Signature:
New Operator's License No.	Contact Person:
Entranção Energy II C	Phone: 620-820-9687, 918-331-6708
New Operator's Name & Address: Littla 1300 Life 199 LLO P.O. Box 578 Dewey, OK 74029	N A
	Oil / Gas Purchaser:
	Date: 5/5/2016
Field Operations Manager	Signature:
	Mile of
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #NA
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Collection
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
1 / /	PRODUCTION UIC 7-8-16
Mail to: Past Operator New Operato	or District

#### Side Two

### Must Be Filed For All Wells

KDOR Lease N	lo.:				
Lease Name: _	FOSTER		* Location:	E/2 SE/4	& SE/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
C4-22	15-001-29167 🗸	Circle 2228 FSJ/FNL	Circle 431 EUFWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		
			FEL/FWL		1932-193
	***************************************	FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018  Name: Entransco Energy LLC  Address 1: P.O. Box 578	Well Location:
P.O. Box 578	NE - N - SE Sec. 22 Twp. 26 S. R. 20 WE East West
	County:
Address 2:OK	νιοι π.
Ray Gilbert	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (620 820-9687 Fax: (700 raygilbert@cableone.net	NW/4
Surface Owner Information:	
Name: Kenneth duane & donajean bauer	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1002 S JUDSON	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
/ Iddi C50 E.	
City: FORT SCOTT State: KS Zip: 66732 +	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
City: FORT SCOTT State: KS Zip: 66732 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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City: FORT SCOTT State: KS Zip: 66732 +	Cathodic Protection Borehole Intent), you must supply the surface owners and so, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by the fax, and email address.  I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.