KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells 3	KS Dept of Revenue Lease No.: 1034871129 /1937
Gas Gathering System:	Lease Name: GEORGE EISELE
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.: E23535.2	
Entire Project: Yes No	County: WILSON
Number of Injection Wells1	Production Zone(s): CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL AREA NEODESKE	Injection Zone(s): ARBUSHUZE BAN LESU, WE
** Side Two Must Be Completed.	Injection Zone(s): //OTTP([CSOT W
NA Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	Francis Control
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover AR Dritting
Past Operator's License No. 5 con 8 Gill 1 C	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016
	Date:
Title: Managing Partner	Signature:
35018 /	Contact Person: Raymond L. Gilbert
New Operator's License No.	
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708 KCC WICHIT
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA
	Date: 5/5/2016 JUN 0 3 2016
Title: Field Operations Manager	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a	authorization surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
Entrusco Energy LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-23,535 . Recommended action: NONE	permitted by No.:
Date: 7-18-16 Church & Bayer	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 7-19-16 UIC 7-18-16
Mail to: Past Operator T-18-1Co New Operator	M'IC-II

Must Be Filed For All Wells

119320-0 KDOR Lease No.: 215869-01034871124

* Lease Name:	GEORGE EIS	ELE	* Location:	\$/2	23-29-15E
Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8	15-205-26688	Circle 360 (FSI)FNL	Circle 3561 (FEL)FWL	GAS	PROD
7	15-205-25858	2280 FSDFNL		GAS	PROD
23-C4	15-205-26905		1814 (FELFWL	GAS	PROD
3	15-205-23351	330FSDFNL	1970 1300 (FEL)FWL	OIL	PROD
4	15-205-23518 - 60 - 0	660 FSL)FNL	2640 (FEDFWL	OIL	PROD
2	15-205-23310	/330 FSDFNL	1310 FEV 1990	OIL	PROD
5	15-205-24852			INJ	PERMITTED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		APPROVED A CONTRACT C
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	. '	KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #		
P.O. Box 578	Sec. 36 Twp. 29 S. R. 15 East West	
Address 1:	County.	
City: Dewey State: OK Zip: 74029 +	Lease Name: GEORGE EISELE Well #:	
Ray Gilbert	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:	
Phone: (620) 820-9687		
Phone: (620) 820-9687 Fax: () Fax: (s/2	
Surface Owner Information;		
Name: GEORGE F. JR & HELEN I. EISELE	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface	
	owner information can be found in the records of the register of deeds for	
40dress 2;	county, and in the real estate property tax records of the county treasurer.	
City: FREDONIA State: KS Zip: 66736 + f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and	
City: FREDONIA State: KS Zip: 66736 + If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled.	(Cathodic Protection Borehole Intent) you must supply the surface owners and	
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If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roat are preliminary non-binding estimates. The locations may be entirely select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number. I have not provided this information to the surface owner KCC will be required to send this information to the surface at that I am being charged a \$30.00 handling fee, payable to	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 and CP-1 will be returned.	

JUN 03 2016
RECEIVED