## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1030276925 225490
Gas Gathering System:	Lease Name: HEISLER 'D'
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line NW - SE - SE - SE Sec. 5 Twp. 26 R. 20 ₩ E W
feet from E /	
Enhanced Recovery Project Permit No.:	SB/4
Entire Project: Yes No	County: ALLEN
Number of Injection Wells **	Production Zone(s): MISSISSIPPIAN
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
NA NA	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
	ettling Haul-Off Workover OR Drilling
Past Operator's License No.	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & C	Dil LLC Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX	X 77002 5/5/2016
Title: Managing Partner	Date.
Title:	Signature:
	Raymond L. Gilbert
New Operator's License No.	Contact Person:
New Operator's Name & Address: Entransco Energy	Friorie.
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA
	Date: 5/5/2016
Field Operations Manager	Signature:
Acknowledgment of Transfer: The above request for trans	ster of injection authorization, surface pit permit # has been
	as Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	•
is ackr	nowledged as is acknowledged as
the new operator and may continue to inject fluids as a	uthorized by the new operator of the above named lease containing the work of the polynomial of the polynomial of the polynomial of the above named lease containing the work of the above named lease co
Permit No.: Recommended action:	
	JUN 10 2010
Date:	Date:
Authorized Signature	Autholized Signature 1016
DISTRICT EPR 7-//-/	PRODUCTION 7-12-16 VIC
Mail to: Past Operator	New Operator District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease N	lo.: 225490 1030278925			
* Lease Name:	HEISLER 'D'	* Location:_	SE/4	A A A A A A A A A A A A A A A A A A A
Well No.	API No.	Footage from Section Line	Type of Well	Well Status

HEISLER	D.	* Location:	SE	/4
API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-001-29049 🗸	Circle FSDFNL	Circle 428 FEL FWL	GAS	TA'D
	FSL/FNL	FEL/FWL	-	*
	FSL/FNL	FEL/FWL	444	
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL _	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	***	
	FSL/FNL_	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL _	FEL/FWL		
	FSL/FNL _	FEL/FWL		
	FSL/FNL _	FEL/FWL		
	FSL/FNL _	FEL/FWL _		KCC WICH
	FSL/FNL _	FEL/FWL		JUN 10 50'0
	FSL/FNL _	FEL/FWL _		RECEIVED
	FSL/FNL _	FEL/FWL _		
-	FSL/FNL _	FEL/FWL _		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL _	TWW .	
	FSL/FNL _	FEL/FWL		
	FSL/FNL _	FEL/FWL _		
	FSL/FNL	FEL/FWL _		
	API No. (YR DRLD/PRE '67) 15-001-29049 ✓	API No. (YR DRLD/PRE '67)  15-001-29049   506    Gicle   FSL/FNL     FSL/FNL	API No. (YR DRILD/PRE '67)  15-001-29049   506	API No. (YR DRLD/PRE '67)    Footage from Section Line   Type of Well (i.e. FSL = Feet from South Line)   15-001-29049

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
"All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018  Entransco Energy LLC  Name: P.O. Box 578	Well Location:  NW _ SE_ SE_ SE Sec 5 Twp 26 S. R 20
Address 2:  City: Dewey  State: OK  Zip: 74029  +  Contact Person:  Phone: (620)  820-9687  Fax: ()  raygilbert@cableone.net	the lease below:
Surface Owner Information:           Name:         SANDRA WHITAKER TR           Address 1:         121 2600 RD           Address 2:         City:           SAVONBURG         State:           KS         Zip:           66772         +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notions owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form.	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The control of the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notions owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the cowner(s). To mitigate the additional cost of the KCC performining the cross of the surface owner by filling out the top section of this form and the content of the country and the count
are preliminary non-binding estimates. The locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s).	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information the C WICH electron of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.