### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1031691255 72023
Gas Gathering System:	Lease Name: JACKSON J
Saltwater Disposal Well - Permit No.:	N/2 - NE - NE Sec. 22 Twp. 26 R. 20 F
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NE/4
Entire Project: Yes No	County:
Number of Injection Wells**	Production Zone(s): TUCKER
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	IIIJection 2016(8).
NA NA	6.16
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section
	feet from E <sub>j</sub> / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No.	Contact Person: Brian Lingard
Past Operator's Name & Address:  Exodus Gas & Oil LLC  Past Operator's Name & Address:  1004 Marking and St. Str. 2004 Houston, TV 77000	281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016
Title: Managing Partner	Date:
Title:	Signature: / / / / / / / / / / / / / / / / / / /
35018 √	Contact Person: Raymond L. Gilbert  Phone: 620-820-9687, 918-331-6708   NA   NA   NA   NA   NA   NA   NA   N
New Operator's License No.	Contact Person: 1143/11010 2: 0.10011
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708 KC 101 (201) Oil / Gas Purchaser: NA
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA JUN PRECEIV
	Date: 5/5/2016 RECL.
Field Operations Manager	Signature:
ille.	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
7/2/11	PRODUCTION 28-16
DISTRICT EPR /// Mail to: Past Operator New Operator	

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 226239 10031001255

* Lease Name: _	JACKSON	J	* Location:	NE/4	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A4-22	15-001-29154 🗸	Circle FSL(FNL)	Circle 600 FEDFWL	GAS	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL .	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL			
					KCC WICHITA
					JUN 10 2016
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		FSL/FNL	FEL/FWL		
		FSL/FNL			· <del></del>
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		FSL/FNL	FEL/FWL		<del></del>
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018	
Lillarisco Ericiuv ELC	Well Location:
Name: P.O. Box 578	N/2 _ NE _ NE Sec. 22 Twp. 26 S. R. 20 Set East West
	County.
Address 2:  Dewey City: State: OK Zip: 74029	Lease Name: JACKSON J Well #;
Ray Gilbert	-—— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: 620 820-9687	
Phone: (620) 820-9687 Fax: (72) raygilbert@cableone.net	<del></del>
Email Address:	<del></del>
- Indiana de la companya del companya de la companya del companya de la companya	
Surface Owner Information:  LINDSEY & DENNIS R VANDERFORD	
Name.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 290 3800 ST	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
	(Cathodic Protection Borehole Intent), you must supply the surface where and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface where and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be sufficient.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we	(Cathodic Protection Borehole Intent), you must supply the surface and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be supplied.  RECORD ONLY OF THE STATE OF
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to be subject one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number.  I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be supplied.  RECONTROL OF THE STATE OF TH
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If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number.  I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and at that I am being charged a \$30.00 handling fee, payable to	(Cathodic Protection Borehole Intent), you must supply the surface where and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be supplied.  RECONTROL OF STATE OF