## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1032577000 231833
Gas Gathering System:	Lease Name: JOHNSON TRUST
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NE - SW - NW SE Sec. 24 Twp. 33 R. 18 ₩ E W
feet from E / W Line	Legal Description of Lease: N/2 OF NW/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: LABETTE
Number of Injection Wells**	Production Zone(s):CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
NA NA	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from LE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover De Drilling
Past Operator's License No.	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016
Title: Managing Partner	Date:
Title:	Signature: KCC WICH
35018	Contact Barress Raymond L. Gilbert JUN 10 201
New Operator's License No.	Contact Person: Traymond L. Chibert John
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708 RECEIVE
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA
	Date: 5/5/2016
Field Operations Manager	1240
Title,	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION / 1076 JUL 10 2010
Mail to: Past Operator New Operator	or District

#### Side Two

### Must Be Filed For All Wells

Lease Name: _	JOHNSON T	RUST	* Location:	N/2 OF	NW/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet fron		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
4-24	15-099-23726 /	Circle FSL FNL	646 FEL FWL	GAS	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _	CCW!	O 2016 CEIVED
		FSL/FNL _	FEL/FWL _	KCO KCO	0 5010
		FSL/FNL	FEL/FWL _	JUI'	CEIVED
		FSL/FNL _	FEL/FWL _		
-		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL _	- Alle	
		FSL/FNL _	FEL/FWL _	- Andrew	
		FSL/FNL _	FEL/FWL	·	
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
w		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

\_\_\_\_\_FSL/FNL \_\_\_\_\_FEL/FWL \_\_\_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	
EUUGUSW EUGIWY EEV	Well Location:
Name: P.O. Box 578	NE - SW - NW Sec. 24 Twp. 33 S. R. 18 East West
Address 1:	County: LABETTE
Address 2:	Lease Name: JOHNSON TRUST Well #: 4-24
Dewey State: OK Zip: 74029 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
	the lease below:
Phone: ( ) 820-9687 Fmail Address: raygilbert@cableone.net	M/3 OF MICH !
Email Address: raygilbert@cableone.net	m/2 OF NW/4 KCO . n 2016
Lindi Address	JUN 10 2010
Surface Owner Information:	the lease below:  N/2 OF NW/4 KCC WICHIT  N/2 OF NW/4 KCC WICHIT  JUN 10 2016  RECEIVE
Name: DUANE L. & NANCY F. JOHNSON RREV TR	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 799 12000 RD	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
City: MOUND VALLEY State: KS Zip: 67354 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat is ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Solution:  Sol
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Solution:  1. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  1. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.