KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subi	mitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1038216984 23187
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec25_Twp33R18W EW
feet from E / W Line	Legal Description of Lease: E/2 OF NE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:LABETTE
Number of Injection Wells**	Production Zone(s): CHEROKEE COALS
Field Name:CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
NA NA	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
<u>_</u>	feet fromE/_ W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover O
Past Operator's License No. 34420	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	281-822-3939 Phone:
1001 McKinney St. Ste. 804 Houston, TX 77002	Phone:
	Date:
Title: Managing Partner	Signature:
05040 /	
New Operator's License No.	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA
	Oil / Gas Purchaser: NA Date: 5/5/2016 Signature: JUN 10 2016
Field Operations Manager	Date: KCC 10 2016
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. necommended action:	permitted by No.:
Data:	Potes
Date:	Date: Authorized Signature
DISTRICT EPR	PRODUCTION 1-976 WUL 192016
Mail to: Past Operator New Operat	PHO -

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 23 1892 1038216984

* Lease Name: _	OBRIEN 2	5	* Location:	E/2 OF	NE/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8-25	15-099-23922-0001	Circle 3327 FSI/FNL	Circle	GAS	PROD
1-25	15-099-23921-0001	4575 (FSI)/FNL _	520 (FE)/FWL	GAS	TA'D
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL_		
		FSL/FNL	FEL/FWL _		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
	,	FSL/FNL	FEL/FWL _		KCC WWW
		FSL/FNL	FEL/FWL		IUN 10 ZOW
		FSL/FNL	FEL/FWL		KCC VIVI 10 2005 RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed 'All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018	
OPERATOR: License #	Well Location:
P.O. Box 578	
Address 1:	
City: Dewey State: OK Zip: 74029	Lease Name: OBRIEN 25 Well #:
Сертон Регост Нау СПРЕП	the lease below:
Phone: (620) 820-9687	E/2 OF 117/4
Phone: (620) 820-9687 Fax: () raygilbert@cableone.net	E/2 OF NE/4
Linai Audiess.	···········
Surface Owner Information:	
Name: OBRIEN ROCK CO INC	When filing a Form T.1 involving
Address 1: P.O. BOX 217	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	OWNER Information can be found in the records of the register of deeds for the
City: ST. PAUL State: KS Zip: 67342 +	
the NCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and
are RCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be er	(Cathodic Protection Borehole Intent), you must cumply the curfees our are
are preliminary non-binding estimates. The locations of lease roading preliminary non-binding estimates. The locations may be enabled to the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or NCP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1 - Form CB-1 are form being filed is a Form C-1 or Form CB-1, the plat(s) reduced by this are, fax, and email address.
are preliminary non-binding estimates. The locations of lease road are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or NCP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1 provided by this effect of the following to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) reduced by this provided that, because I have not provided this information in CEIV face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
are preliminary non-binding estimates. The locations or lease roadere preliminary non-binding estimates. The locations may be engaged one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or NCP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a sthat I am being charged a \$30.00 handling fee, payable in the second option, submit payment of the \$30.00 has	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1 product by this efform being filed is a Form C-1 or Form CB-1, the plat(s) reduced by this produced that, because I have not provided this information and face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Form T-1