### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form TJuly 201Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted with this form. Effective Date of Transfer: \_ 1/1/2016 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells \_\_\_\_ KS Dept of Revenue Lease No.: 23/893 1038216980 Gas Gathering System: OBRIEN 35 Saltwater Disposal Well - Permit No.: \_\_\_ \_\_\_\_Sec. <u>35 Twp. 33 R. 18</u> ₩ \_\_\_feet from N/ S Line feet from E / W Line Legal Description of Lease: \_\_\_ Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No County: \_\_\_ Number of Injection Wells CHEROKEE COALS Production Zone(s): CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):\_ \*\* Side Two Must Be Completed. NA Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Settling Haul-Off 34420 **Brian Lingard** Past Operator's License No. Contact Person: Exodus Gas & Oil LLC 281-822-3939 Past Operator's Name & Address: 1001 McKinney St. Ste. 804 Houston, TX 77002 5/5/2016 Date: Managing Partner Signature: 35018 Raymond L. Gilbert New Operator's License No. Phone: 620-820-9687, 918-331-6708 KCC WICHITA Entransco Energy LLC New Operator's Name & Address: P.O. Box 578 Dewey, OK 74029 JUN 10 2016 Oil / Gas Purchaser: 5/5/2016 Date: RECEIVED Field Operations Manager Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_. Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized Signature DISTRICT \_ Mail to: Past Operator \_ **New Operator** 

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 23/893 \*038216980

* Lease Name: _	OBRIEN 3	5	* Location:	N/	2
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8-35	15-099-23927-0001	3323 Circle	Circle 617 EEL/FWL	GAS	PROD
6-35	15-099-23926-0001	3315 (S) FNL	3223 FED/FWL	GAS	PROD
2-35	15-099-23925	4757 FSD FNL	1970 (FEI) FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL		KCC WICHITA
<del></del>		FSL/FNL _	FEL/FWL _		JUN 1 0 2016
		FSL/FNL	FEL/FWL		RECEIVED
	_	FSL/FNL _	FEL/FWL _		RECLIVE
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed 'All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018 Name: Entransco Energy LLC	Well Location:
Name: P.O. Box 578	
Address 1:	County:
Address 2:	Lease Name: OBRIEN 35 Well #:
City: Dewey State: OK Zip: 74029	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
nay Gilbert	the lease below.
Phone: ( ) Fax: ( )	N/2
Phone: ()  Phone: ()  raygilbert@cableone.net	
Surface Owner Information:	
Name: O'BRIEN ROCK CO. INC.	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P.O. BOX 217	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: ST. PAUL State: KS Zip: 66771 +  If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease ro	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be estimated one of the following:  I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1 form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be ensembled to be select one of the following:  I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable	I (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, open EIVE are form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.  In (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease rolling are preliminary non-binding estimates. The locations may be expected one of the following:  I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable of choosing the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, CAPACE be form being filed is a Form C-1 or Form CB-1, the plat(s) required by this provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
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