## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1021937815 2285
Gas Gathering System:	Lease Name: PARSONS 'A'
Saltwater Disposal Well - Permit No.:	Eddo Namo.
Spot Location:feet from N / S Line	<u>S/2 - NE - NW - NE Sec. 4 Twp. 26 R. 20</u>
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NE/4
Entire Project: Yes No	County: ALLEN
Number of Injection Wells **	Production Zone(s): CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injoudin zone(g).
NA NA	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section
	feet from E// W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No.	Contact Person:Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016 Date:
Title: Managing Partner	
Title:	Signature:
35018	Raymond L. Gilbert
New Operator's License No. Entransco Energy LLC	Contact Person:
New Operator's Name & Address: Littla 13CO Literary LLC P.O. Box 578 Dewey, OK 74029	Phone:
	Oil / Gas Purchaser: NA
	Date: 5/5/2016
Field Operations Manager	Contact Person: Haymond L. Gilbert  Phone: 620-820-9687, 918-331-6708  Oil / Gas Purchaser: NA  Date: 5/5/2016  Signature: RECEIV
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 78-16
Mail to: Past Operator New Operate	or District

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No. 22-85/8 -1031937015

* Lease Name: _	PARSONS '	Α'	* Location:	NE.	/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-4	15-001-29176	Circle 500 FSLFNL	Circle  1690 EL)FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	0.00	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		المام
	- 11 months of the Control of the Co	FSL/FNL	FEL/FWL		CONIDA
		FSL/FNL	FEL/FWL		KONNIN
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL .	· · · · · · · · · · · · · · · · · · ·	
	·	FSL/FNL	FEL/FWL	TH TORUS Assessment	
4-74-49		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
'All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

35018	
OPERATOR: License # 35018  Name: Entransco Energy LLC	Well Location:
P.O. Box 578	S/2 - NE - NE Sec. 4 Twp. 26 S. R. 20 Set East West
Address 1:	_ County:
Address 2:OK	Lease Name: PARSONS 'A' Well #: 3-4
City: Ray Gilbert Contact Research Ray State: OK Zip: 74029 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact reison.	the lease below:
Phone: ( 620 ) 820-9687 Fax: ( many control of the second	
Email Address:	_
Surface Owner Information:	
Name:EUGENE PARSONS	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:3591 HAWAII	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
City: ELSMORE State: KS Zip: 66749 +	-
	KCC 1/0 5018
If this forms is hairs and will admitt a Forms O.4 (late all) and O.4 (O.4	The state of the s
the NCC with a plat showing the predicted locations of lease roads, it	thodic Protection Borehole Intent), you must supply the curface owners and ank batteries, pipelines, and electrical lines. The locations should on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the curface of the sand ank batteries, pipelines, and electrical lines. The locations should on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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