Kansas Corporation Commission Oil & Gas Conservation Division

Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 2243 SO STATES AND STATES
Gas Gathering System:	Lease Name: R. LECK 27
Saltwater Disposal Well - Permit No.: D28165.0	
Spot Location: 330 feet from N / S Line	Sec27_Twp30_ R17_ VE W
2640 feet from E / W Line	Legal Description of Lease: SE AND SW 27-305-17E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: WILSON /
Number of Injection Wells **	Production Zone(s): CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL AREA NEOCES NO.	Injection Zone(s): ARBUCKLE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover R D Drilling
34420 🗸	Brian Lingard
Past Operator's License No. Exodus Gas & Oil LLC	Contact Person:
Past Operator's Name & Address:	Phone:
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016 Date:
Title: Managing Partner	Signature:
New Operator's License No.	Contact Person: Raymond L. Gilbert
Entranço Energy II C	Phone: 620-820-9687, 918-331-6708 KCC WICH!
New Operator's Name & Address: P.O. Box 578 Dewey, OK 74029	NA BIALAA
	5/5/2016 A
	Date: 3/3/2010 RECEIVED
Title: Field Operations Manager	Signature:
Control of the Contro	<i>O O O O O O O O O O</i>
Acknowledgment of Transfer: The above request for transfer of injection a	authorization/surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
Entransco Energy LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-28.165 . Recommended action: None	permitted by No.:
. noconinional described and a second second	hanning at 1200
Date: 6-27-16 Chewl & Back	Date:
Authorized Signature	Authorized Signature
DISTRICT () EPR 6-24-/6 P	RODUCTION 6-27-16
Mail to: Past Operator 6-27-16 New Operator	6-27-16 District 3 6-27-16

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 224350 - 27-1 5773789 26974 - 27-2,

* Lease Name:	R. LE	CK	* Location:	SE AND SW 27	/-30S-17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25551	350 Circle FSL/FNL	Circle 350 FEDFWL	GAS	PROD
2	15-205-26252	660 FSI/FNL	4620 (FEL)FWL	GAS	PROD
1	15-205-25619	330 FSIVFNL		SWD	PERMITTED
record of the Process constitution to the Process and		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Waste Control of the
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		FSL/FNL	FEL/FWL	the water of the second of	
same noting as reasons as the same as		FSL/FNL	FEL/FWL	w	

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than consists of more than one lease please file a separate side two for each lease. If a lease covers more than consists of more than one lease please file a separate side two for each lease.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Mallandian
OPERATOR: License # 35018 Name: Entransco Energy LLC	Well Location:
P.O. Box 578	
Address 1:	County: R. LECK MACH #-
Address 2: Dewey	Lease Name: Well #:
Ray Gilbert	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: 620 820-9687 Phone: () Fax: (
Phone: () Fax: () Email Address: raygilbert@cableone.net	SE AND SW 27-30S-17E
Surface Owner Information:	
Name:ROBERT JOHN LECK	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1525 20TH RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.

the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subject wel	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On the Surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the lace owner(s). To mitigate the additional cost of the KCC performing this didress of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this indices of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to the theosing the second option, submit payment of the \$30.00 handling fee.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. In acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. Incling fee with this form. If the fee is not received with this form, the KSONA-1 on CP-1 will be returned.

JUN 03 2016