### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subn	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1036039909 227534
Gas Gathering System:	Lease Name:RUTHRAUFF 'C'
Saltwater Disposal Well - Permit No.:	1
Spot Location: feet from N / S Line	<u>SE - NE - SE Sec. 28 Twp. 25 R. 20</u>
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NE/4 & N/2 SE/4
Entire Project: Yes No	County: ALLEN
Number of Injection Wells **	Production Zone(s): CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
NA NA	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from LE / LIW Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling
Past Operator's License No.	Contact Person:Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	281-822-3939 Phone:
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016
Tatlo: Managing Partner	Date:
Title:	Signature:
35018	Raymond L. Gilbert
New Operator's License No.	Contact Person: Traymond E. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708 KCC WICHITA
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA JUN 10 2016
	Date: 5/5/2016
Field Operations Manager	RECEIVED
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 7-6-16
Mail to: Past Operator New Opera	tor District

#### Side Two

#### Must Be Filed For All Wells

	10.: <u>229534 <del>10360399</del></u>				
* Lease Name: _	RUTHRAUFF	·C'	* Location:	NE/4 & N	1/2 SE/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-001-29503	1680 Circle	360 FEDFWL	GAS	PROD
· VVP-LE		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	W-1-1,	
the state of the s		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
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					KCC WICHIT
-		FSL/FNL _	FEL/FWL _		10 2016
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL		RECEIVE
*****		FSL/FNL _	FEL/FWL	7.4.	
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		ECL/ENI	EEL/EMAR		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

35018	
OPERATOR: License # 35018  Name Entransco Energy LLC	Well Location:
Name: Entransco Energy ECO	
P.O. Box 578	County: ALLEN
Address 2:	Lease Name: RUTHRAUFF 'C' Well #: 1
City: Dewey State: OK Zip: 74029	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Hay GIIDER	the lease below:
Phone: ( Pho	NE/4 & N/2 SE/4
ráygilbert@cableone.net '	
Surface Owner Information:	
Name: LARRY D NUSS REV TR	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: PO BOX 630	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
PODM COOMS	
City:FORT SCOTT State: KS Zip: 66701 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to be subject one of the following:  I certify that, pursuant to the Kansas Surface Owner Not the local lines which the orbital treatment is a surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  KCC WINDIAN STATE OF THE SURFACE OF THE SURFAC
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If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number.  I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and at that I am being charged a \$30.00 handling fee, payable the choosing the second option, submit payment of the \$30.00 handling fee.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  **CC WIND COLOR OF THE COLOR OF T