## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subn	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No. 23005 / 1936917192
Gas Gathering System:	Lease Name:SEXTON
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>NW - NW - NW Sec. 36 Twp. 29 R. 19</u>
feet from L E / W Line	Legal Description of Lease: N/2 OF NW/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: NEOSHO
Number of Injection Wells**	Production Zone(s): CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
NA Sturfage Dit Descrit No.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Time of Dit.	feet from [E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No.	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	Contact Person:
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016 JUN 10 2016
Title: Managing Partner	
	Signature: / / /// RECEIVED
New Operator's License No. 35018	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P.O. Box 578 Dewey, OK 74029	Phone: NA
	Oil / Gas Purchaser:
Field Operations Manager	Date: 5/5/2016
Field Operations Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
** ** = . =	PRODUCTION 17810 WUL 18 2010
Mail to: Past Operator New Operate	or District

#### Side Two

### Must Be Filed For All Wells

1 N1	SEXTON		•	N/2 OF	NW/4
Lease Name: _			* Location:	172 OF	NW/ 4
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
36-A1	15-133-26951 🗸	Circle S60FSL/FNL)	Circle 360 FEL/WD	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
****		FSL/FNL _	FEL/FWL _		- KCC WICH
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL		, <u>, , , , , , , , , , , , , , , , , , </u>
		FSL/FNL _	FEL/FWL	P-8	9.16
		FSL/FNL _	FEL/FWL _		
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5018	
	Well Location:
Name: P.O. Box 578	
Address 1:	County: NEOSHO
Address 2:	Lease Name: SEXTON Well #: 36-A1
City: Dewey State: OK Zip: 74029 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Ray Gilbert	the lease below:
Phone: (620 820-9687 Fax: ( )	
raygilbert@cableone.net	<del></del>
Surface Owner Information:	
lame: KENNETH M. & LAUREL SEXTON	Miles files a Farm Tt investigant to
Address 1: 14245 80TH RD	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City:State:S Zip: 66733+	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease made	Cathodia Protection Powerhole Intent)
ie NOO with a plat showing the predicted locations of lease roads.	
are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and
are preliminary non-binding estimates. The locations of lease roads, are preliminary non-binding estimates. The locations may be enteresselect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will lead to the subject well as the subject well is or will lead to the subject well as the subject	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shows on the plate and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  JUN 10 20  ce Act (House Bill 2032), I have provided the following to the surface CEIVE be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filled is a Form C-1 or Form CB-1, the plat(s) required by this
Are preliminary non-binding estimates. The locations or lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shows on the plate and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  JUN 10 20  ce Act (House Bill 2032), I have provided the following to the surface EIVE be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
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