KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1035549718 NA
Gas Gathering System:	Lease Name: SMART JD
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>s/2swNESec5_Twp26R20</u> EW
feet from E / W Line	Legal Description of Lease: NE/4
Enhanced Recovery Project Permit No.:	-
Entire Project: Yes No	County: ALLEN
Number of Injection Wells**	Production Zone(s):
Field Name: HUMBOLDT-CHANUTE	,
** Side Two Must Be Completed.	Injection Zone(s):
NA NA	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No.	Contact Person:Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	281-822-3939 KCC WICHIT
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016 4.0. 2016
Title: Managing Partner	Date: 5/5/2016 JUN 1 0 2016
Title:	Signature: / / RECEIVE
35018	Contact Borrow: Raymond L. Gilbert
New Operator's License No.	Contact Person.
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA
	Date: 5/5/2016
Field Operations Manager	Medical
Tide.	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
9 11 11	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	PRODUCTION District
1	

Side Two

Must Be Filed For All Wells

KDOR Lease N	lo.:				
* Lease Name: _	SMART JD		* Location:	Ŋ	TE/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5-C2	15-001-29601	2280 Circle FSL FNI	1980 FEU FWL	GAS	PROD
		FSL FN D	FEÙFWL		
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		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018 Name: Entransco Energy LLC	Well Location:
P.O. Box 578	
Address 2:	County: SMART JD Well #- 5-C2
City: Dewey State: OK Zip: 74029	VVOII 17.
Contact Person: Ray Gilbert	the lease below:
Phone: (620) 820-9687 Fax: ()	——————————————————————————————————————
Phone: (620) 820-9687 Fax: () Phone: (raygilbert@cableone.net	
Surface Owner Information:	
Name: JERALD D. & VICKIE K. SMART	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 32698 NE NORTON RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: GARNETT State: KS Zip: 66032 +	
	- CFIL
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enten	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the parties of the form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entent Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional contents.	cathodic Protection Borehole Intent), you must supply the source owners and tank batteries, pipelines, and electrical lines. The locations shown on the 2016 and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. RECEIVE ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
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