District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: _____1/1/2016 Oil Lease: No. of Oil Wells _ Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 222436 1032645020 Gas Gathering System:_ SOUTH SPEAKS 'C' Saltwater Disposal Well - Permit No.: ___ - Sec. 35 Twp. 29 R. 15 ₩ E W ____feet from N / S Line feet from E / W Line Legal Description of Lease: ___ Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells Production Zone(s):_ CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Workover / Emergency Burn Haul-Off 34420 4 **Brian Lingard** Past Operator's License No. Exodus Gas & Oil LLC 281-822-3939 Past Operator's Name & Address: 1001 McKinney St. Ste. 804 Houston, TX 77002 5/5/2016 Managing Partner Signature: 35018 Raymond L. Gilbert New Operator's Name & Address: Entransco Energy LLC Phone: 620-820-9687, 918-331-6708 P.O. Box 578 Dewey, OK 74029 Oil / Gas Purchaser: 5/5/2016 Field Operations Manager Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: __ Date: Authorized Signature DISTRICT . Mail to: Past Operator

Side Two

Must Be Filed For All Wells

Lease Name:	SOUTH SP	EAKS 'C'	* Location:	N/2 O	F NW/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from Si (i.e. FSL = Feet from	ection Line n South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-205-26071	Circle 4455 ESDFNL	Circle 4290 FEDFWL	GAS	PROD
1	15-205-25186	4950 FSDFNL	3795 (EL)FWL	GAS	TA'D
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
	,	FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL _	FEL/FWL		JUN 10 2016
		FSL/FNL	FEL/FWL _		RECEIVED
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- Van	
		ESI /ENII	EEL /EVA/I		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #		
	Well Location:	
P.O. Box 578		
Address 1:	County: WILSON	
Address 2: OK 74029	Lease Name: SOUTH SPEAKS 'C' Well #: 1	
Bay Gilbert	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease helper.	
620 820-9687	— "I'le lease below." "CC WICH!"	
ravgilhert@cableone.net	JUN 10 -	
Email Address:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: JUN 10 2016 N/2 OF NW/4 RECEIVED	
	KECEIVED	
Surface Owner Information: FRANCIS E. & MARY N. SPEAKS C/O DAVE SPEAKS	120	
9772 MAINE DE	When filing a Form T-1 involving multiple surface owners, attach an addition	
Audiess 1.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface and a	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top coeffice of this formand.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat or and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.	