KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subt	mitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:1/1/2016
Gas Lease: No. of Gas Wells**	C1-9-12495, 904-228615, C34-225496 KS Dept of Revenue Lease No.: 1030278919
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: SWANSON D
Spot Location:feet from N / S Line	——- ——- ——Sec. <u>9 Twp. 26 R. 20</u>
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	s/2
Entire Project: Yes No	County: ALLEN
Number of Injection Wells**	
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s): CHEROKEE COALS
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from E f W Line of Section
	Haul-Off Workover OR Drilling
Past Operator's License No.	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016
Managing Partner	Date:
Title:	Signature:
35018 🗸	Dermand L. Oille at
New Operator's License No.	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA
	5/5/2016
Field Operations Manager	Date:
Title:	Signature: CO 10
	Date: 5/5/2016 Signature: NA has been CE
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NA has been CE
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	i ·
	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 7-18-70 HIS UL 1 8 2016
Mail to: Past Operator New Operato	

Side Two

Must Be Filed For All Wells

KDOR Lease N	lo.:				
Lease Name: _	SWANSON D		* Location:	s/2	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
C1-9	15-001-29046	Circle FSLINL	Circle 605 FELEWL	GAS	PROD
9-D4	15-001-29570	990 (FSDFNL	360 FEDFWL	GAS	PROD
C3~9	15-001-29021-0001	1726 FSL FNL		GAS	PROD
W-11	15-001-20921-0001	440 FSDFNL	5255 FELFWL	OIL	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
	_	FSL/FNL	FEL/FWL _		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL _		- NIC
 		FSL/FNL	FEL/FWL _		KCC MICT
		FSL/FNL _	FEL/FWL		JUN 18
		FSL/FNL	FEL/FWL _		REC
		FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

35018	
OPERATOR: License # 35018 Name: Entransco Energy LLC	Well Location:
P.O. Box 578	
Address 1:	County: ALLEN
Address 2:	Lease Name: SWANSON D Well #:
City: Dewey State: OK Zip: 74029	
Contact Person: Hay GIIDER	the lease below:
Phone: (620 820-9687 Fax: (raygilbert@cableone.net	
raygilbert@cableone.net	
Surface Owner Information:	
Name: DEANE & DOROTHY SWANSON REV LVG TR	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 311 W PARK	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: YATES CENTER State: KS Zip: 66732 +	
If this form is being submitted with a Form C-1 (Intent) or CB-	1 (Cathodic Protection Borehole Intent), you must supply the surface arranged
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be e	
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If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be e Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface it ask, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and bads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing address of the surface owner by filling out the top section of this form and the tother KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 form CP-1 will be returned.