### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form,
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1039216983 23/857
Gas Gathering System:	Lease Name:THOMPSON
Saltwater Disposal Well - Permit No.:	Location Name.
Spot Location: feet from N / S Line	Sec26_Twp33_R18_ ₩
feet from E / W Line	Legal Description of Lease: SE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: LABETTE
Number of Injection Wells**	Production Zone(s):CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
NA Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling
Past Operator's License No. 34420 √	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	Phone: 5/5/2016
Title: Managing Partner	Date:
Title:	Signature:
35018 /	Doumand I Cilhad
New Operator's License No.	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA
·	Date: 5/5/2016
Field Operations Manager	Signature:
	NA OLIT
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to karsas Corporation 16
Commission records only and does not convey any ownership interest in the	authorization, surface pit permit #NA  Commission. This acknowledgment of transfer pertains to karsas Corporation 16 above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 2016
·	PRODUCTION 1-19-16 UC L 10 2010
Mail to: Past Operator New Operator	or District

#### Side Two

#### Must Be Filed For All Wells

ease Name:	THOMPSON		* Location:	SE/	4
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
16-26	15-099-24020-0001 🗸	Circle FSD FNL	Circle 1235 FEL/FWL	GAS	PROD
10-26	15-099-23904-0001	1955 SUFNL	2175 FEL FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	-	FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
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		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
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		FSL/FNL _	FEL/FWL _	<del>-</del>	JUN 10 RECE
		FSL/FNL	FEL/FWL _	****	RECE
		FSL/FNL	FEL/FWL _		-
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

\_\_\_\_\_FSL/FNL \_\_\_\_\_FEL/FWL \_\_\_\_\_

\_\_\_\_\_\_FSL/FNL \_\_\_\_\_FEL/FWL \_\_\_\_\_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

35018		
OPERATOR: License # 35018 Name: Entransco Energy LLC	Well Location:	
P.O. Box 578		
Address 1:	County:LABETTE	
Address 2:	Lease Name: THOMPSON Well #:	
Ray (#ilhart	the individual of the individual of the individual indi	
Phone: ( ) Fax: ( )	the lease below:	
ravgilhert@cableone net '	— SE/4	
mail Address: Taygindort & Cableone. Het	<del></del>	
Surface Owner Information:		
lame: ALBERT J. & DORA L. THOMPSON REV TR	When filing a Form T-1 involving multiple surface owners, attach an additiona	
ddress 1: 754 11000 RD	sheet listing all of the information to the left for each surface owner. Surface	
ddress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
	The state of the county trouburd.	
no Roo with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and	
f this form is being submitted with a Form C-1 (Intent) or CB-1 ( he KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and	
if this form is being submitted with a Form C-1 (Intent) or CB-1 on KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Now owner(s) of the land upon which the subject well is or we	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown of the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  JUN  ortice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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