KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Check Applicable Boxes: MUST be subi | mitted with this form. |
|--|---|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: 1/1/2016 |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 1034571718 23 /846 |
| Gas Gathering System: | |
| Saltwater Disposal Well - Permit No.: | Lease Name: THOMPSON 36 |
| Spot Location:feet from N / S Line | <u>SENWNE_Sec36_Twp33R18</u> €W |
| feet from E / W Line | Legal Description of Lease: N/2 OF NE/4 |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County:LABETTE |
| Number of Injection Wells ** | Production Zone(s): CHEROKEE COALS |
| Field Name: CHEROKEE BASIN COAL AREA | |
| ** Side Two Must Be Completed. | Injection Zone(s): |
| NA Surface Pit Permit No.: | |
| (API No. if Drill Pit, WO or Haul) | feet from N / S Line of Section |
| Tuno of Dity | feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover OP Drilling |
| Past Operator's License No | Contact Person: Brian Lingard |
| Past Operator's Name & Address: Exodus Gas & Oil LLC | Phone: 281-822-3939 |
| 1001 McKinney St. Ste. 804 Houston, TX 77002 | 5/5/2016 |
| Title: Managing Partner | Date: |
| litte: | Signature: // / / / / |
| 35018 | Poymond L Cilhard |
| New Operator's License No. | Contact Person: Raymond L. Gilbert |
| New Operator's Name & Address: Entransco Energy LLC | Phone: 620-820-9687, 918-331-6708 |
| P.O. Box 578 Dewey, OK 74029 | Oil / Gas Purchaser: NA |
| | Date: 5/5/2016 |
| Field Operations Manager | Signature (MICH |
| | Signature: KCC WICH |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization curfoce pit powrit # NA IUN 10 ZU |
| noted, approved and duly recorded in the records of the Kansas Cornoration | Commission. This acknowledgment of transfer pertains to Kansas Corporate CEIV |
| Commission records only and does not convey any ownership interest in the | above injection well/c) or nit normit |
| , | T |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| | • |
| Date: | Date: |
| Authorized Signature | Authorized Signature |
| | PRODUCTION / 1016 JUN 18 2016 |
| Mail to: Past Operator New Operator | District |

Side Two

Must Be Filed For All Wells

| Lease Name: _ | THOMPSON | 36 | * Location: | N/2 OF | NE/4 |
|---------------|------------------------------|---|--------------------------------|-----------------------------------|--------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from S (i.e. FSL = Feet from | Section Line om South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 2-36 | 15-099-23937 / | 4446 Circle | Circle FEDFWL | GAS | PROD |
| | | FSL/FNL | FEL/FWL | | - |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL - | FEL/FWL _ | | |
| | | FSL/FNL _ | FEL/FWL | | |
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| | | | FEL/FWL | | :(1) |
| | | FSL/FNL | FEL/FWL _ | | KCC Missing |
| | | FSL/FNL | FEL/FWL | | JUN 10 20 |
| | | | FEL/FWL | | KCC MICH |
| | | | FEL/FWL | | |
| | | | | | |
| | | | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 35018 | |
|--|--|
| | Well Location: |
| P.O. Box 578 | |
| Address 1: | County: LABETTE |
| Address 2: | Lease Name: THOMPSON 36 Well #: 2-36 |
| Dewey State: OK Zip: 74029 | If filing a Form T-1 for multiple wells on a lease, enter the legal description |
| hay Gilbert | the least test with the legal description |
| hone: () Fax; () | |
| hone: () 820-9687 Fax: () raygilbert@cableone.net | |
| urface Owner Information: | |
| ALBERT J. & DORA L. THOMPSON REV TR | When filing a Form T-1 involving multiple surface owners, attach an additional |
| ddress 1: 754 11000 RD | Sheet listing all of the information to the left for each surface owner. Surface |
| ddress 2: | owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. |
| this form is being submitted with a Form C-1 (Intent) or CB-1 (Ce KCC with a plat showing the predicted locations of lease made | Cathodic Protection Borehole Intent), you must supply the surface owners and |
| this form is being submitted with a Form C-1 (Intent) or CB-1 (C e KCC with a plat showing the predicted locations of lease roads e preliminary non-binding estimates. The locations may be enter | Cathodic Protection Borehole Intent), you must supply the surface owners and |
| this form is being submitted with a Form C-1 (Intent) or CB-1 (Cle KCC with a plat showing the predicted locations of lease roads re preliminary non-binding estimates. The locations may be enterelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will | Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat, or a separate plat may be submitted. The control of the Form C-1, Form CB-1, Form T-1, or Form Deling filed is a Form C-1 or Form CB-1, Form T-1, or Form Deling filed is a Form C-1 or Form CB-1, Form T-1, or Form Deling filed is a Form C-1 or Form CB-1, Form T-1, or Form Deling filed is a Form C-1 or Form CB-1, Form T-1, or Form Deling filed is a Form C-1 or Form CB-1, Form T-1, or Form Deling filed is a Form C-1 or Form CB-1, Form T-1, or Form Deling filed is a Form C-1 or Form CB-1, Form T-1, or Form Deling filed is a Form C-1 or Form CB-1, Form T-1, or Form Deling filed is a Form C-1 or Form CB-1, Form T-1, or Form Deling filed is a Form C-1 or Form CB-1, Form Deling filed is a Form C-1 or Form CB-1, Form Deling filed is a Form C-1 or Form CB-1, Form Deling filed is a Form C-1 or Form CB-1, Form Deling filed is a Form C-1 or Form CB-1, Form Deling filed is a Form C-1 or Form CB-1, Form Deling filed is a Form C-1 or Form CB-1, Form Deling filed is a Form C-1 or Form CB-1, Form Deling filed is a Form C-1 or F |
| this form is being submitted with a Form C-1 (Intent) or CB-1 (Cle KCC with a plat showing the predicted locations of lease roads, re-preliminary non-binding estimates. The locations may be enterelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface. | Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted it. ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Father orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KICC performing this ress of the surface owner by filling out the tangentia. |
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