#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:

Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231848
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: TUCKER 13
Spot Location: feet from N / S Line	—- —- Sec. <u>13 Twp</u> . <u>33 R. 18</u> ₩
feet from E / W Line	Legal Description of Lease:Nw/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:LABETTE
Number of Injection Wells**	Production Zone(s): CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
NA Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	feet from [N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
	Haul-Off Workover OR Drilling
Past Operator's License No.	Contact Person:Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016
Title: Managing Partner	Date:
Title:	Signature:
New Operator's License No. 35018 /	Contact Remoni Raymond L. Gilbert
Entranges Engravel I O	Contact Person.
New Operator's Name & Address: Entransco Energy LLC P.O. Box 578 Dewey, OK 74029	Phone: 620-820-9687, 918-331-6708
	Oil / Gas Purchaser: NA
	Date: 5/5/2016
Field Operations Manager	Date: 5/5/2016  Signature: NA NA has been 25.
	//W W 10
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been a 5
	authorization, surface pit permit # has been CE  Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	,
Date:	Date:
Authorized Signature	Authorized Signature
	RODUCTION 74946 UIQUL 19 2016
Mail to: Past OperatorNew Operator	

#### Side Two

#### Must Be Filed For All Wells

Lease Name: _	TUCKER 1	13	*	Location:	NW/	4
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	ection Lir m South L	ne _ine)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
6-13	15-099-23985	Circle FSDFNL	3660	Circle EL)FWL	GAS	PROD
4-13	15-099-23986	FSL FNL	880	_FEL/FWL	GAS	PROD
		FSL/FNL		_FEL/FWL .	7	
		FSL/FNL		_ FEL/FWL _		
		FSL/FNL		_FEL/FWL _		
		FSL/FNL _		FEL/FWL _		
<del></del>		FSL/FNL _		_FEL/FWL _		
		FSL/FNL _		_FEL/FWL _		
		FSL/FNL _		FEL/FWL _		
		FSL/FNL _		.FEL/FWL _		
		FSL/FNL _		.FEL/FWL _		
		FSL/FNL _		FEL/FWL _	-	
		FSL/FNL _	<del></del>	FEL/FWL _		
		FSL/FNL _		FEL/FWL _	The state of the s	
		FSL/FNL		FEL/FWL _		7/14
		FSL/FNL _		FEL/FWL _	food and	KCC AALO
<del></del> -		FSL/FNL _		FEL/FWL _		KCC AAIC
		FSL/FNL		FEL/FWL		RECE
		FSL/FNL _		FEL/FWL _		
		FSL/FNL _		FEL/FWL _	~	
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL		
		FSL/FNL	F	EL/FWL		

A separate sheet may be attached if necessary

\_\_\_\_\_FSL/FNL \_\_\_\_\_FEL/FWL \_\_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5018	
	Well Location:
P.O. Box 578	Sec. 13 Twp. 33 S. R. 18 Ext East West
Address 1:	County: LABETTE
Address 2:OK	Lease Name: TUCKER 13 Well #:
Ray Gilbert	name as a comment of the legal description of
	the lease below:
Phone: ( 820 - 9687 Fax: ( ) F	NW/4
Email Address: 499	
Surface Owner Information:	
Name: KEITH R. & GAIL L. TUCKER	When filling a Form Td involved to
Address 1: 13002 IRVING RD	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: MOUND VALLEY State: KS Zip: 67354 +	
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roa	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be er	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be enselect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address.
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roatere preliminary non-binding estimates. The locations may be entirely that pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surfask, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable	In (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or fight the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.  RECE (ar(s). I acknowledge that, because I have not provided this information, the frace owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
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