### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Fifled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Check Applicable Boxes: MUST be submi                                      | itted with this form.  |
|--|--|
| Oil Lease: No. of Oil Wells**  | Effective Date of Transfer: 1/1/2016                                       |
| Gas Lease: No. of Gas Wells**  | KS Dept of Revenue Lease No.:23/89/ 10325777022                            |
| Gas Gathering System:  | Lease Name: VAVERKA  |
| Saltwater Disposal Well - Permit No.:                                      | SE_Mw - NW - SE Sec. 31 Twp. 32 R. 19 E W                                  |
| Spot Location: feet from N / S Line  | ,  |
| feet from E / W Line   | Legal Description of Lease: S/2  |
| Enhanced Recovery Project Permit No.:                                      |  |
| Entire Project: Yes No   | County:LABETTE   |
| Number of Injection Wells **   | Production Zone(s): CHEROKEE COALS   |
| Field Name: CHEROKEE BASIN COAL AREA                                       | Injection Zone(s):   |
| ** Side Two Must Be Completed.   |  |
| NA NA  |  |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)                  | feet fromN /S Line of Section  |
| T  | feet from F / W Line of Section  |
| Type of Pit: Emergency Burn Settling                                       | Haul-Off Workover OR Drilling  |
| Past Operator's License No.  | Contact Person: Brian Lingard  |
| Past Operator's Name & Address: Exodus Gas & Oil LLC                       | 281-822-3939<br>Phone:   |
| 1001 McKinney St. Ste. 804 Houston, TX 77002                               | 5/5/2016<br>Date:  |
| Title: Managing Partner  | $\Omega$   |
|  | Signature: ////////////////////////////////////                            |
| New Operator's License No. 35018   | Contact Person: Raymond L. Gilbert   |
| New Operator's Name & Address: Entransco Energy LLC                        | Phone: 620-820-9687, 918-331-6708  |
| P.O. Box 578 Dewey, OK 74029   |  |
|  | Oil / Gas Purchaser: NA Date: 5/5/2016                                     |
| Field Operations Manager   | Date: ONS/2010   |
| Title:   | Signature: KCC WICH  |
|  | NA "IN 10 20   |
| Acknowledgment of Transfer: The above request for transfer of injection    | authorization, surface pit permit #  |
| noted, approved and duly recorded in the records of the Kansas Corporation | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the  | above injection well(s) or pit permit.                                     |
|  |  |
| is acknowledged as   | is acknowledged as   |
| the new operator and may continue to inject fluids as authorized by        | the new operator of the above named lease containing the surface pit       |
| Permit No.: Recommended action:  | permitted by No.:  |
|  |  |
| Date:  | Date:  |
| 0 10 11  | PROPUCTION 7-20-16 UIC 7-20-16   |
| Mail to: Past Operator New Operator  | 1  |

#### Side Two

#### Must Be Filed For All Wells

| Lease Name: _ | VAVERK                       | (A                                     | * Location:           | s/2                                     |                                      |
|---------------|------------------------------|--|-----------------------|---|--------------------------------------|
| Well No.      | API No.<br>(YR DRLD/PRE '67) | Footage from S<br>(i.e. FSL = Feet fro |                       | Type of Well<br>(Oil/Gas/INJ/WSW)       | Well Status<br>(PROD/TA'D/Abandoned) |
| 10-31         | 15-099-23734                 | 2042 Circle                            | Circle<br>1988 EE/FWL | GAS                                     | PROD                                 |
|               |                              | FSL/FNL                                | FEL/FWL               |   |                                      |
|               |                              | FSL/FNL                                | FEL/FWL               |   |                                      |
|               |                              | FSL/FNL                                | FEL/FWL               |   |                                      |
|               |                              | FSL/FNL                                | FEL/FWL               |   |                                      |
|               |                              | FSL/FNL                                | FEL/FWL               |   |                                      |
|               |                              | FSL/FNL                                | FEL/FWL               |   |                                      |
|               |                              | FSL/FNL                                | FEL/FWL               |   |                                      |
|               |                              | FSL/FNL .                              |                       |   |                                      |
|               |                              |  |                       |   |                                      |
|               | 7                            | FSL/FNL                                |                       |   |                                      |
|               |                              | FSL/FNL _                              |                       |   |                                      |
|               |                              | FSL/FNL _                              |                       |   |                                      |
|               |                              |  |                       |   |                                      |
|               |                              |  |                       |   |                                      |
|               |                              |  |                       |   | KCC WICH                             |
|               |                              |  | FEL/FWL               | ,                                       | KGC 10 3                             |
|               |                              |  | -                     |   | JUN .<br>RECE                        |
|               |                              |  | FEL/FWL _             |   | REG                                  |
| -             |                              | FSL/FNL _                              | FEL/FWL               |   |                                      |
|               |                              | FSL/FNL                                | FEL/FWL               |   |                                      |
| 100           |                              | FSL/FNL _                              | FEL/FWL               | *************************************** |                                      |
|               |                              |  | FEL/FWL _             | *************************************** |                                      |
|               |                              |  | FEL/FWL               |   |                                      |
|               |                              | FSL/FNL _                              | FEL/FWL _             |   |                                      |

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # # Fortransco Energy I I C  |   |
|--|---|
| Entransco Energy LLC   | Well Location:  |
| P.O. Box 578   | SE NW- NW- SE Sec. 31 Twp. 32 S. R. 19 East West  |
| Address 2:   | County.   |
| Dewey OK 74029   | Lease Name: VAVERKA Well #:   |
| Ray Gilbert  | <ul> <li>If filing a Form T-1 for multiple wells on a lease, enter the legal description of<br/>the lease below:</li> </ul>   |
| Contact Person: 620 820-9687   |   |
| Phone: ( 620 ) 820-9687 Fax: ( ) Fax: ( | s/2   |
| Surface Owner Information:   |   |
| Name: KENNETH W. & SHIRLEY ANN FROEBE  | When filling a Form T.1 imphing multiple and the second   |
| Address 1: 18080 KIOWA   | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface   |
| Address 2:   | owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.   |
| City: PARSONS State: KS Zip: 67357 + 807   |   |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (   | Cathodic Protection Borehole Intent), you must supply the surface owners and  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente   | Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the period on the Form C-1 plat. Form CB-1 plat or a separate plat may with the desired on the form C-1 plat.   |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (<br>the KCC with a plat showing the predicted locations of lease road<br>are preliminary non-binding estimates. The locations may be ente  | Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.   |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)  | Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be consisted.  Divide Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)  | Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be consisted.  Discrete Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  S). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this iddress of the surface owner by filling out the top section of this form and  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) CCB-1 (Intent) or CB-1 (Intent) CCB-1 | Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be consisted.  Divide Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  S.). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form.   |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to  | Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the pered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be consisted.  Discrete Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  S.). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this iddress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form.  Indiling fee with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned. |