KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1 Cortification of Compliance with the Kansas Surface Owner Notification Act

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1044624152
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: WESTERBERG A 22
Spot Location: feet from N / S Line	
330 feet from 🕢 E / 🗌 W Line	Legal Description of Lease:TR BEG 433' N SW COR SW/4,
Enhanced Recovery Project Permit No.:	N 472.31' E 579.3', N 225', E
Entire Project: Yes No	County: ALLEN
Number of Injection Wells**	Production Zone(s):
Field Name: Elsmore, West-UNKNOWN	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
NA	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DR Drilling
Past Operator's License No.	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	281-822-3939 Phone:
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016
Managing Partner	Date:
Title:	Signature:
35018	Contact Berson: Raymond L. Gilbert
New Operator's License No. Entransco Energy LLC	Contact Person: Haymond L. Gilbert Phone: 620-820-9687, 918-331-6708
New Operator's Name & Address.	
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA
	Date: 5/5/2016
Field Operations Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # NA has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
Entransco Energy LU is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-32030. Recommended action: Nane	permitted by No.:
MI MAR	
Date: 7-6-16 Charles	Date:
DISTRICT EPR 7-5-16	Authorized Signature
DISTRICT EPP 7-5% F Mail to: Past Operator New Operator	PRODUCTION UC 1-6-16
man to a dat operator new Operator	

Side Two

Must Be Filed For All Wells

KDOR Lease N	0.:				
Lease Name:	WESTERBERT A	22	* Location:	TR BEG 433' N S' N 472.31' E 579.	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
D-2	15-001-29201-0001	783 FSL	4930 FEL	per pevid	PERMITTED
DISPOSAL	13.001.25201-0001	FSD/FNL	330FEL/EWL	340	PERMITIED
 	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		11 - 11
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	######################################	
		FSL/FNL	FEL/FWL		-
	TO STANK AREA SEA - SEA AND AREA AREA AREA AREA AREA AREA AREA ARE	FSL/FNL	FEL/FWL	No. of the second of the secon	
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL .	771040	
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
	····	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- 101107
		FSL/FNL	FEL/FWL		KCC AMO.
	-	FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	MCC MIC;
		FSL/FNL	FEL/FWL		RECEI
		FSL/FNL	FEL/FWL .	1A49 A41079-1	
		FSL/FNL	FEL/FWL		
		ESI /ENI	FEI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

35018 DPERATOR: License # Entransco Energy I. C.	M. II
LINIUISCO LIICIUV LLO	Well Location:
Name:	
Address 1:	County: ALLEN D-2
Address 2:	Lease Name: WESTERBERG A 22 Well #: DISPOSAL
Address 2: Dewey State: OK Zip: 74029 + Contact Person: Ray Gilbert	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Hay Gilbert	the lease below:
Phone: () 820-9687 Fax: () raygilbert@cableone.net	
raygilbert@cableone.net	
urface Owner Information:	
lame:ENTRANSCO RESOURCES LLC	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P.O. BOX 578	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
DEWEY OF THE 74020	
this form is being submitted with a Form C-1 (Intent) or C	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or C	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and eroads, tank batteries, pipelines, and electrical lines. The locations shown on the plat be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
f this form is being submitted with a Form C-1 (Intent) or Content KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone nur	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and e roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. JUN 1 The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form REC if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address.
f this form is being submitted with a Form C-1 (Intent) or C he KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone nur I have not provided this information to the surface of KCC will be required to send this information to the	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and eroads, tank batteries, pipelines, and electrical lines. The locations shown on the plat he entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form REC if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address. We when (s). I acknowledge that, because I have not provided this information, the extraction of the surface owner so the surface owner by filling out the top section of this form and
f this form is being submitted with a Form C-1 (Intent) or Content for the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone nur I have not provided this information to the surface of KCC will be required to send this information to the task, I acknowledge that I must provide the name a that I am being charged a \$30.00 handling fee, payare	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and eroads, tank batteries, pipelines, and electrical lines. The locations shown on the plat he entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form REC if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address. Winer(s). I acknowledge that, because I have not provided this information, the extraction of the surface owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and able to the KCC, which is enclosed with this form. We handling fee with this form. If the fee is not received with this form, the KSONA-1
f this form is being submitted with a Form C-1 (Intent) or C he KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone nur I have not provided this information to the surface of KCC will be required to send this information to the task, I acknowledge that I must provide the name at that I am being charged a \$30.00 handling fee, payar choosing the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option is the second option in the second option in the second option is the second option in the second option in the second option is the second option in the second option in the second option is the second option in the second option in the second option is the second option in the second option in the second option is the second option in the second option in the second option is the second option in the second option in the second option is the second option in the second option in the second option is the second option in the second option in the second option in the second option in the second option is the second option in the second option in the second option is the second option in t	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and eroads, tank batteries, pipelines, and electrical lines. The locations shown on the plat he entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Notice Act (House Bill 2032), I have provided the following to the surface for will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form REC if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address. We woner(s). I acknowledge that, because I have not provided this information, the extrace owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and able to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the KSONA-1 or Form CP-1 will be returned.