Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: MUST be subm	with the Kansas Surface Owner Notification Act, itted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: JAN 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 104140
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Wiles
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: E/2 NE/4 Section 25 - T19S - R2W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: McPherson
Number of Injection Wells **	
Field Name: Ritz-Canton	Production Zone(s): Mississippi Chat
** Side Two Must Be Completed.	Injection Zone(s):
	1
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(The in the interpretation of the interpret	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 34403 Exp. 6/30/16	Contact Person:Thomas H. Oast
Past Operator's Name & Address: S & S Oil and Gas, LLC	
P. O. Box 659 - Skiatook, OK 74070	Phone: 620-725-3200
	Date: July 8, 2016
Title: Owner	Signature:
New Operator's License No. 35116	Contact Person: Thomas H. Oast JUL 1 2 2016
New Operator's Name & Address: SM Oil & Gas, Inc.	Phone: 620-725-3200
P. O. Box 189	CONSERVATION DIVISION Oil / Gas Purchaser; Sequohyah Trading & Transportation, LLWICHITA. KS
Skiatook, OK 74070	Date: July 8, 2016
Title: Owner	
Title.	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization curface nit normit #
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	those injection well(c) or pit permit
, , , , , , , , , , , , , , , , , , , ,	note injection well(3) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	•
Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit
. Hecommended action:	permitted by No.:
Date:	Deter
Authorized Signature	Date:
DISTRICT EPR 7/22/16 P	RODUCTION 7-7/0-1/0 JUL 26 2016
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 104140				
* Lease Name:	Wiles		* Location:	E/2 NE/4 Section 25 - 19S	- R2W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr 297/ FSL	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-113-19253	2970 Circle FSL/FNL	330 Circle	Oil	Producing
3	15-113-19254	4950 FS)/FNL	330 FED FWL	Oil	Producing
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		N-1
		FSL/FNL	——— FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received RPORATION COMMISSION
		FSL/FNL	FEL/FWL		JL 1 2 2016
		FSL/FNL	FEL/FWL	CONS	ERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F WL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35116	
Address 2:	vveii #:
Contact Person: Thomas H. Oast	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	
Phone: (620) 725-3200 Fax: (620) 725-3211 Email Address: Recelement	uedmssion
Rece	TION COMM.
Surface Owner Information:	12 2816
Name: Ervin & Lola Ratzlaff Family Trust	TION DIVISION
Address 1: P. O. Box 286 CONSE	NATION DIVISION WATION DIVISION WATION DIVISION WHATION DIVISIO
Address 2:	owner information can be found in the records of the register of deeds for the
City: Galva State: KS Zip: 67443 +	county, and in the real estate property tax records of the county treasurer.
State Zip:	· _
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and
are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
are preliminary non-binding estimates. The locations may be enter	
are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1.
Are preliminary non-binding estimates. The locations may be entered	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the elecated and the purpose of the authors and the following to the surface be owner(s). To mitigate the additional cost of the KCC performing this
Are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3 my operator name, address, phone number, form; and 3 my operator name, address, phone number, form; and 3 my operator name, address, phone number, form; and 3 my operator name, address, phone number, form; and 3 my operator name, address, phone number, form; and 3 my operator name, address, phone number, for the surface owner(s).	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
Are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the following the second option, submit payment of the \$30.00 handlower and the associated Form C-1, Form CB-1, Form T-1, or Form the form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in the returned.
Are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addit that I am being charged a \$30.00 handling fee, payable to the surface of the surface owner(s).	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in the returned.