KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes: MUST be submi	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 23/852-1038219338
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: YBARRA
Spot Location: feet from N / S Line	<u>SW - SE - NE Sec. 1 Twp. 33 R. 18</u> E W
feet from E / W Line	Legal Description of Lease: NE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: LABETTE
Number of Injection Wells **	Production Zone(s): CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
NA	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E/ W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Oe Drilling
Past Operator's License No. 34420 ✓	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	281-822-3939 Phone:
1001 McKinney St. Ste. 804 Houston, TX 77002	5/5/2016
Title: Managing Partner	Date:
Title:	Signature:
	Signature: Raymond L. Gilbert JUN 10 2016
New Operator's License No.	Contact Person:
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708 RECEIVED
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA
	Date: 5/5/2016
Field Operations Manager	Signature:
1106.	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	NA has been
noted, approved and duly recorded in the records of the Kansas Corporation (• •
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	·
. Neconneroed action.	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 7-/5-/6 P	RODUCTION TO SECOND JUL 18 2016
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells

KDOR Lease N	lo.: 231852 103821933	8			
* Lease Name: _	YBARRA		* Location:	NE/	4
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-1	15-099-24460	Circle 3218 FSVFNL	Circle 3324 FEVFWL	GAS	PROD
	····	FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	994-30	
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
<u> </u>	-		FEL/FWL .		
	-	FSL/FNL	FEL/FWL _		
	-	FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _	****	
	1800	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		COMIC
		FSL/FNL	FEL/FWL		MCC MUCH SOUR
-	7-970	FSL/FNL	FEL/FWL _		JUN RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
		FSL/FNL			
		FOL/FNI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: Entransco Energy LLC	
Address 1: P.O. Box 578	County: LABETTE
Address 2: Dewey State: OK Zip: 74029 Contact Person: Ray Gilbert	
Contact Person: Hay Gilbert	the lease below:
Phone: () 820-9687 Fax: () raygilbert@cableone.net	NE/4
raygilbert@cableone.net	
Surface Owner Information:	
Name: DAVID W. & NICHELLE R. HINKLE	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:300 QUAIL RUN	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City:ALTAMONT State: KS Zip:67330+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) for CB-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) for	Cathodic Protection Borehole Intent), you must supply the surface authorisation
if this form is being submitted with a Form C-1 (Intent) or CR-1 (Cathodic Protection Borehole Intent), you must supply the surface out this and standard the surface out the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Norwer(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface or the sand is, tank batteries, pipelines, and electrical lines. The locations of own on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(see KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface out is and at the surface of the surface of the surface of the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plan may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Othe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterescence of the following: I certify that, pursuant to the Kansas Surface Owner Norway owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface out is and at the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additionally the second option, submit payment of the \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling fee.	Cathodic Protection Borehole Intent), you must supply the surface out is and at the form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.