Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ed with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 2/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 132630
Gas Gathering System:	Lease Name: Gerken
Saltwater Disposal Well - Permit No.:	NE
Spot Location: feet from N / S Line	
feet from E / W Line N	Legal Description of Lease: NE/4 of Section 29-18S-24E
Entire Project: Yes No Number of Injection Wells	
Entire Project: Yes No	County: Miami KCC WICHI
Number of Injection Wells ** Pen **	Production Zone(s): Squirrel JUN 13 2016
Field Name: Block V	Injection Zone(s): Squirrel RECEN
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No34028 \/	Contact Person: Lesli Stuteville
Past Operator's Name & Address: Triple T Oil, LLC	Phone: 913-980-8207
PO Box 716 Louisburg, KS 66053	Date: \\ S\Z\oldow
Title: Operator	Signature: Muli Sutululo
Title:	Signature.
New Operator's License No.	Contact Person: Phil Frick
New Operator's Name & Address: Altavista Energy, Inc.	Phone: 785-883-4057
PO Box 128	O-ffill- Dansuman
	Oil / Gas Purchaser: Correyville Resources
Wellsville, KS 66092	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	
Altavista Energy Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-32,322 . Recommended action: None	permitted by No.:
De Op Roman	
Date: 7-14-16 Authorized Signature	Date:
	PRODUCTION 7816 UIC 7-14-16
Mail to: Past Operator 7 1 1 New Operator	

Side Two

Must Be Filed For All Wells

KDOR Lease I	No.:132630				
* Lease Name: _	Gerken		* Location:	NE/4 of Section 29-18S-24	1E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-121-02524-00-00	✓ 3605 FSL/FNL	1825 FEL/FWL	Oil	PROD
2	15-121-22564-00-00	✓ 3950 _{FSL/FNL}	1910 FELFWL	Oil	PROD
3	15-121-02525-00-00	√ 4280 FSL/FNL	1900 FEL FWL	Oil	PROD
T-2	15-121-31122-00-00	4280 FSL/FNL	2250 FELFWL	Oil	PROD
<u>T-4</u>	15-121-31124-00-00	4610 FSL FNL	1590 FEL/FWL	Oil	PROD
T-5	15-121-31125-00-00	√ 4610 FSL/FNL	1590 FELFWL	Oil	PROD
T-6	15-121-31126-00-00	✓ 4280 FSL/FNL	1590 FELFWL	Oil	PROD
T-7	15-121-31127-00-00	3950 FSL FNL	1590 FELFWL	Oil	PROD
<u>l-1</u>	15-121-31130-00-00	4095 FSL FNL	2080 FELFWL	<u>Inj</u>	Active
I-2	15-121-31131-00-00	4425 FSL FNL	2080 FEL FWL	_Inj	Active
I-3	15-121-31132-00-00	4095 FSL FNL	1750 FELFWL	<u>Inj</u>	Active
1-4	15-121-31133-00-00	√4425 FSL FNL	1750 FELFWL	<u>Inj</u>	Active
I-8	15-121-31128-00-01	4610 FSL FNL	1260 FEL FWL	_Inj *	Drilled Pending App
		FSL/FNL	FEL/FWL	* Application D	ismissed 7-7-16
<u>.</u>			FEL/FWL		0:1
		FSL/FNL	FEL/FWL	* Will beed	Application +
		FSL/FNL	FEL/FWL	Amendment	Application + to Permit
		FSL/FNL	FEL/FWL	This well	
		FSL/FNL	FEL/FWL	K	CC WICHITA
		FSL/FNL	FEL/FWL		JUN 13 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #34028	Well Location: ALC	
Name:Triple T Oil, LLC	Well Location: NE SE Sec. 29 Twp. 18 S. R. 24 ★ East West	
Address 1: PO Box 716	County: Miami	
Address 2:	Lease Name: Gerken Well #: ALL	
City: Louisburg State: KS Zip: 66053 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Lesli Stuteville	the lease below:	
Contact Person: Lesli Stuteville Phone: (913) 710-5400	NE/4 of Section 29-18S-24E	
Email Address: NA		
Surface Owner Information: Name: Nina Gerken Address 1: 36920 Somerset Rd	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: Paola State: KS Zip: 66071 +		
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
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