

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1	
Gas Gathering System:	KS Dept of Revenue Lease No.: 227837
Saltwater Disposal Well - Permit No.:	Lease Name: Fawl, Harold L
Spot Location: feet from N /	S Line NE. SE Sec. 11 Twp. 28S R. 16E VE W
feet from E /	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	
Field Name: Cherokee Basin Coal Area	Production Zone(s): Cherokee Coals, Multiple
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1520526606	
(ACI N	feet from N / S Line of Section
(API No. il Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Se	ettling Haul-Off Workover Drilling KH
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address:Postrock Midcontinent Pro	
210 Park Ave, Okla. City, OK 73102	- 12111.
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcor	
THE	Signature: 1/03/62
New Operator's License No35341	Para Air
	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016
Oklahoma City, OK 73102	D-40. 7/1/16 A /
Fitle: Vice President - Operations	Signature: RECEIVED
	Signature.
Acknowledgment of Transfer: The above request for trans	fer of injection authorization, surface pit permit # 1520526606 has been
oted, approved and duly recorded in the records of the Kansa	as Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknown	owledged as is acknowledged as
he new operator and may continue to inject fluids as ac	uthorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
)ate:	Date:
Authorized Signature	Authorized Signature 2016
DISTRICT EPR / / / / Mail to: Past Operator	21-16 PRODUCTION O 29-10 UIC 24 20 10
	New Operator District

#### Side Two

#### Must Be Filed For All Wells

	No.: 227837				
* Lease Name:_	Fawl, Harold L		* Location: _ N	IE SE 11-28S-16E	
Well No.	API No. (YR DRLD/PRE 67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA D/Abandoned)
11-2	1520526606 /	1912 FSL 690 FE	EL	Gas	Producing
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR 1: 35341	
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Fawl, Harold L Well #: 11-2
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	If filling a Form T 1 for any W
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	
Email Address:iim.allen@riverrockoperating.com	NE SE  ICHITA  17 2016  CEIVEDnen filing a Form T-1 involving multiple surface gamers attach as additional.
KCC A	llo
Surface Owner Information:	7 2010
lame: Fawl, Harold L	CEIVEDnen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owners. Surface
ddress 1: 17428 UDALL RD RE	sheet listing all of the information to the left for each surface and additional
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CR-1	(Cathodia Brotastian Day)
re preliminary non-binding estimates. The locations may be enti	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
re preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat lered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
elect one of the following:    Continue of the following:   Continue of th	pered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Detice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
ielect one of the following:  I certify that pursuant to the Kansas Surface Owner No owner(s) of the land upper unich the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name address, phone number,  I have not provided this information to the surface owner(s KCC will be required to send this information to the same and adaptive task, I acknowledge that I must provide the name and adaptive.	portice Act (House Bill 2032), I have provided the following to the surface form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this
I certify that pursuant to the Kansas Surface Owner No owner(s) of the land upper which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name address, phone number,  I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and ad that I am being charged a \$30.00 handling fee, payable to	potice Act (House Bill 2032), I have provided the following to the surface till be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  1) acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this dates of the surface owner by filling dut the top section of this form and on the KCC, which is enclosed with this form.
I certify that pursuant to the Kansas Surface Owner No owner(s) of the land upper which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name address, phone number,  I have not provided this information to the surface owner(s KCC will be required to send this information to the surface attack, I acknowledge that I must provide the name and ad that I am being charged a \$30.00 handling fee, payable to choosing the second option, submit navment of the stage of the second option.	potice Act (House Bill 2032), I have provided the following to the surface form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and on the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.