KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 142334
Gas Gathering System:	Lease Name: MRLLC
Saltwater Disposal Well - Permit No.:	<u>W2 - NE - ŞW - NW Sec. 22 Twp. 18 R. 27</u> ☐ E ✓ W •
Spot Location: feet from N / S Line	MA CINI NIE NWZI
feet from E / W Line	Legal Description of Lease: NW/4
Enhanced Recovery Project Permit No.:E31838.1	
Entire Project: Yes No	County: LANE V
Number of Injection Wells **	Production Zone(s): HERTHA
Field Name: ALAMOTA	Injection Zone(s):HERTHA
** Side Two Must Be Completed.	Injudical Zerio(c).
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet fromE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 9310 V	Contact Person: CHARLES H. BENTLEY
Past Operator's Name & Address: BENTLEY OIL & GAS CO.	Phone: 940-723-0897
P.O. BOX 5012, WICHITA FALLS, TX 66614	Date: 6-31-66 / D
	Colon to A Dalled
Title: PRESIDENT	Signature: (MANA)
3167	Contact Person: KENTON HUPP
New Operator's License No.	Phone: 316-265-5800
New Operator's Name & Address: IGWT, INC.	
P.O. BOX 550, ROSE HILL, KS 67133 KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: PLAINS MARKETING
ILIN 2 2 2016	Date: 6/2/1/
Title: PRESIDENT CONSERVATION DIVISION	Signature: Kellon Hupp
WICHITA, KS	07
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
IGUT Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: <u>F-31.838</u> . Recommended action: None	permitted by No.:
$ \sim$ \sim \sim \sim \sim \sim \sim \sim \sim \sim	
Date: 7-14-16 Cherry 7 Devel	Date:
Authorize Signature 7-/3-16	7-12-410 17-14-16
DISTRICT Past Operator New Operator	7 11 11
ividit to, 1 dot Operator	

Side Two

Must Be Filed For All Wells

KDOR Lease	∍ No.:142334			اعد	
* Lease Name	MOLLO		* Location:V	V2 NE SW NW SEC 22	-18S-27W
Well No.	API No. (YR DRLD/PRE '67)	Footage from to (i.e. FSL = Feet from the footage)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-101-22317 🗸	1669 Circle	804 Circle	OIL	ACTIVE
2	15-101-22446-0001 ~	4264 ESIGNA	3698 (FELPW)	EOR	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· .
Received Received	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
	JUN 2 2 2016	FSL/FNL	FEL/FWL		
CONSERVATION DIVISION WICHITA, KS	CONSERVATION DIVISION	FSL/FNL	FEL/FWL		
	WICHITA, KS	FSL/FNL	FEL/FWL		-
*****		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		·

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 3167	Well Location: 世 /		
Name: IGWT, INC	W2 NW Sw. NW Sec. 22 Twp. 18 S. R. 27 East West		
Name: IGWT, INC Address 1: P.O. BOX 550	W2 N₩ Sw - NW Sec. 22 Twp. 18 S. R. 27 ☐ East ▼ West County: Lease Name: MRLLC Well #: 1 & 2		
Address 2:	Lease Name: MRLLC Well #: _1 & 2		
City: ROSE HILL State: KS Zip: 67133 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: KENTON HUPP	the lease below:		
Phone: (316) 265-5800 Fax: (316) 265-6169	NW/4 SEC 22-18S-27W		
Contact Person: KENTON HUPP Phone: (316) 265-5800 Fax: (316) 265-6169 Email Address: KENTON2@KLHOILANDGASCONSULTING.COM			
Surface Owner Information: Name: MAGGIE ROBBINS LAND INVESTMENTS, LLC	. When filling a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P.O. BOX 68	sheet listing all of the information to the left for each surface owner. Surface		
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
are preliminary non-binding estimates. The locations may be entered or Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	sknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and ICC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 6/21/16 Signature of Operator or Agent: Key	Lon Augop Title: Pres		
	Received KANSAS CORPORATION COMMISSION		

JUN 2 2 2016