KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	theu with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: May 17, 2018 March 1, 2004		
Gas Lease: No. of Gas Wells***	KS Dept of Revenue Lease No.:115065 Lease Name: Morris		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line feet from E / W Line			
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	,		
	Production Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E/ W Line of Section Haul-Off Workover OR Drilling		
Past Operator's License No. New Lease 🗸	Contact Person:		
Past Operator's Name & Address:	Phone:		
	Date:		
Title:	Signature:		
New Operator's License No. 32165 ✓	Contact Person: Gerri Claibourn		
New Operator's Name & Address: Gerri Claibourn	Phone, 620-920-0315 Received		
4312 Thomas Road	Oil / Gas Purchaser: PACER		
	Date: 6-728-7016 JUL 01 2016		
Title: Owner	Signature: Conservation Division Wichita, Ks		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION $8-1-16$ UIC $8-1-16$		
Mail to: Past Operator New Operato	or District		

Must Be Filed For All Wells

KDOR Lease	No.: 115065				
* Lease Name:	Morris		* Location:	Sec. 19, T30S, R16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Morris 1	15-205-21854-00-00	744 Circle	144 Circle FEDFWL	Oil	Prod.
Morris 2	15-205-22101-00-00 🗸	728 FSDFNL	455 (FEDFWL	Oil	Prod.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	:	- JUL 0 1 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

* 5614

Commencing at a point 50 feet West and 620 feet North of the Southeast corner of Section 19, Township 30, Range 16, thence North 300 feet of the South line of Wisconsin Street, thence North 89 degrees West 450 feet along said South line, South 300 feet, South 89 degrees East 450 feet to point of beginning

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JUL C 1 2016

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32165	Well Location:	
Name: Gerri Claibourn	55/U Sec 19 Turn 30 s	D 20 ₩ 5001 ₩ 501
Address 1: 4312 Thomas Road		n X East _ west
		Well #·
Address 2:	If filing a Form T-1 for multiple wells on a lease,	
Contact Person: Gerri Claibourn	the lease below:	enter the legal description of
Phone: (620) 920-0315 Fax: ()	See attached description	
Email Address:		
Surface Owner Information:		
Name: Mid-West Fertilizer, Inc.	When filing a Form T-1 involving multiple surface	OWners attach an additional
Address 1: P. O. Box 177	sheet listing all of the information to the left for e	each surface owner. Surface
Address 2:	owner information can be found in the records o county, and in the real estate property tax record	t the register of deeds for the s of the county treasurer.
City: Thayer State: KS Zip: 66776 +		•
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The lo	cations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The lo	cations shown on the plat
me KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The load on the Form C-1 plat, Form CB-1 plat, or a separate Act (House Bill 2032), I have provided the follower located: 1) a copy of the Form C-1, Form CB-1, m being filed is a Form C-1 or Form CB-1, the plate	cations shown on the plat te plat may be submitted. ving to the surface Form T-1, or Form
The KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	e Act (House Bill 2032), I have provided the follow e located: 1) a copy of the Form C-1, Form CB-1, the plat is a Form C-1 or Form CB-1, the plat is, and email address. I acknowledge that, because I have not provided the cover(s). To mitigate the additional cost of the Koess of the surface owner by filling out the top sections.	cations shown on the plat the plat may be submitted. ving to the surface Form T-1, or Form (s) required by this
The KCC with a plat showing the predicted locations of lease roads, to take preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	e Act (House Bill 2032), I have provided the follow e located: 1) a copy of the Form C-1, Form CB-1, the plat and email address. I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the KC ess of the surface owner by filling out the top section e KCC, which is enclosed with this form.	ving to the surface Form T-1, or Form (s) required by this his information, the CC performing this on of this form and
 RCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address. 	e Act (House Bill 2032), I have provided the follower located: 1) a copy of the Form C-1, Form CB-1, the plate, and email address. I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the KC ess of the surface owner by filling out the top section KCC, which is enclosed with this form.	ving to the surface Form T-1, or Form (s) required by this his information, the CC performing this on of this form and
Are preliminary non-binding estimates. The locations of lease roads, the lare preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the strong the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB thereby certify that the statements made herein are true and correct	e Act (House Bill 2032), I have provided the follower located: 1) a copy of the Form C-1, Form CB-1, the plate, and email address. I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the KC ess of the surface owner by filling out the top section KCC, which is enclosed with this form.	ving to the surface Form T-1, or Form (s) required by this his information, the CC performing this on of this form and

BOOK LOUTAUE OUV Form 88-(Producers) OIL AND GAS LEASE () * SAS BLUE PRINT CO. INC. 4-62 09-118 March AGREEMENT, Made and entered into. 3004, by and between: Fertilizer Y4 laase R. Yor Herri Claibourn Fertilizer Party of the first part, hereinafter called lessor (whether one or more) and D.C 0: WITNESSETH, That the said leasor, for and in consideration of Take - Over Operations O Dollars cash in hand pold, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the leaser to be paid, kept and performed, has granted demised, leased and let and by these presents does grant, demise, lease and let unto said lessee. for the purpose of in-their respective constituent products injecting gas, waters, other fluids, and air into subsurface atraits; laying pipe lines, storing oil, building tanks, power carbons, roadways, and other structures and things thereon to produce, save, take care of, treat, process, store, trensport and market said oil, liquid hydrocarbons, all gash of the constituent products, the following described land together with any reversionary rights and after-acquired interests. Party of the second part, hereinafter called lessee. therein, situated in the County of Wilson _ Blace of Kansas . Two Wells - Morris lease located on corner of SO INTH + WISCONSIN described as follows, to-wit: ___ SW of See Attached Legal below 30 16 _ Township__ It is agreed that this lease shall remain in full force for a term of years from this date, and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee, or the premises are being developed or operated. In consideration of the premises the said lessee covenants and agrees: ist. To deliver to the credit of lessor, free of cost, in the pipe line to which he may connect his wells, the equal one for the kased premises. 2nd. The lessee shall pay to lessor for gas produced from any oil well and used by the lessee for the manufacture of gasoline or any other product as of the mouth of the well. The lessee shall pay lessor as royalty 's of the proceeds of the sale thereof found and where such gas is not sold or used, lessor as royalty 's of the proceeds of the sale thereof royalty, an amount equal to the delay rental provided in the next succeeding paragraph hereof, and while sale droyalty is so paid or tendered this lesse shall stores and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of such gas to be at the lessed premises lore risk and expense. If no well be commenced on said land on or before. 19_____, this lease shall terminate as to both parties, unless the lessee on or before that date shall pay or tender to the lessor, or to the lessor's credit in The. ...or its successors, which shall continue as the depository regardless of changes in the ownership of said land, the sum of.

DOLLARS, which shall operate as a rental and cover the privilege of deferring the commencement of a well for twelve months from said date. In like manner and upon like payments or tenders the commencement of a well may be unrivered deferred for like periods or the same number of months successively. All such payments or tenders the commencement of a well may be used to delivered on or before the rental supply and the size of rental supply and supply supply and supply and supply supply and supply and supply supply and supply s Should the first well drilled on the above described land be a dry hole, then, and in that event, if a second well is not commenced on said land within twitie months from the expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties, unless the lease on And it is agreed that upon the resumption of the payment of rentals in the same amount and in the same manner as herein before provided, that the last preceding paragraph hereof, governing the payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals increme provided shall be paid the leasor only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired. Leasee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, except water from wells of lesson. When requested by lessor, lessee shall bury his pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor. Leasee shall pay for damages caused by its operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the leasee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oul or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned. force with the like effect as if such well had been completed within the term of years herein first mentioned.

If the estate of either party hereto is transferred, and the privilege of transferring in whole or in part is expressly allowed, or if the rights hereunder of critier party hereto are vested whether of search or devise, the covenants hereof shall extend to and be binding on the heirs, devises, executors, administrators, in the probate with the original or a certifician ownership of said land or of any right hereunder shall be binding on the lessee until after lessee has been the probate thereof or, in the event lessor districted on said land or of any right herein or with a certified copy and the research of the expression of the series of the probate thereof or, in the event lessor districted and has easte is being administered, with a transferrly of the death of lessor and no administration band his easte is being administered, with a transferrly of the death of the death of lessor and no administration band his easte is being administered with a transferrly of the probate of the death of the d Lessor hereby warrants and agrees to defend the little to the lands herein described, and agrees that the lessee shall have the right at any time to redecin for lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof and may reimburse itself from any rental or royalties accruing hereunder. Commencing at a point 50 feet W & 620 feet N of the SE corner of Section 19, Township 30, Range 16, thence N 300 feet to the S line of Wisconsin Street, N 89° W 450 feet along said South line, S 300 feet, S 89 E 450 feet to point of beginning.

Whereof witness our hands as of the day and year first above written

Received KANSAS CORPORATION COMMISSION

JUL 0 1 2016

CONSERVATION DIVISION WICHITA, KS

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AHN Faruk

STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledge	owledged before me this day of
	ina
My commission expires	
	Notary Public
STATE OF	
The foregoing instrument was acknown	owledged before me this day of
by	and
My Commission expires	Notary Public
CT L TO O D	
COUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknown	owledged before me this day of nnd 19
	and
My commission expires	`
	Notary Public
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF The foregoing instrument was acknowledge.	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) owledged before me thisday of19
by	day of and 19
My commission expires	Notary Public
OIL AND GAS LEASE FROM W-6 Fertilizer PD Box 177 - Thayer Kx 66776 mo A.C. O:1	Section 19 Two. 10 Acres 16 Ac
STATE OF Kans 45 COUNTY OF Wil The foregoing instrument was acknown to the construction of first state Rauk of Inacorporation, on behalf of the corporation of the	Book: 280 Page: 360 Receipt #: 5866 Total Fees: \$12.00 Pages Recorded: 2 Date Recorded: 12/22/2004 1:49:48 PM Junesa G. Utway ORIGINAL COMPARED WITH RECORD ACKNOWLEDGMENT FOR CORPORATION (KsokCone) owledged before me this 222d day of December 19 2004