### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitte	ed with this form.		
X Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: March 29, 2016		
Gas Lease: No. of Gas Wells***	KS Dept of Revenue Lease No.: 116336		
Gas Gathering System:	Lease Name: Johanning B		
Saltwater Disposal Well - Permit No.: E 25225, \			
Spot Location: 990 feet from $\square$ N / $\overleftarrow{X}$ S Line			
2970 feet from $X \to I$ W Line	Legal Description of Lease: SW/4 36-18-11		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Barton		
Number of Injection Wells**	Production Zone(s):Lansing/KC		
Field Name: Mary Ida	Injection Zone(s):		
** Side Two Must Be Completed.			
	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling		
Type of Pit: Emergency Burn Settling  33531	Received		
Past Operator's License No. 2023	Contact Person: Dennis Klima KANSAS CORPORATION COMMISS		
Past Operator's Name & Address: Klima Well Service, Inc.	Phone: (620) 793-8888 JUL 0 1 2016		
Post Office Box 48, Great Bend, KS 67530	Date: March 29, 2016 CONSERVATION DIVISION		
Title: President	Signature: Lanno V. Klimon WICHITA. KS		
New Operator's License No30458 \infty	Contact Person: Lawrence B. Miller		
New Operator's Name & Address: RJM Company	Phone: (620) 588-3910		
Post Office Box 256, Claflin, KS 67525	Oil/Gas Purchaser: Parnon Gathering, Inc.		
Tost Office Box 250; Glaffin, No 07525	Date: March 29, 2016		
Title: President	Signature: Lucina & Milla		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
RJM Company is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: E-25.225 . Recommended action: No.	permitted by No.:		
Date: 8-4-16 Charl Berry  Authorized Signature	Date:		
2 11	PRODUCTION 8-4-16 UIC 8-4-16		
Mail to: Past Operator S-4-16 New Operator	or		

#### Must Be Filed For All Wells

KDOR Lease No.: 116336					
Lease Name: <u>Johanning</u> * Location: <u>Sec</u> , 36–18–11w					
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
B-1	15-009-22555-0000	1650 Circle	2970 FED FWL	oil	prod. T.A.
B-2	15-009-22683-0000	1650 SDFNL	3630 FELDEWL	oil	prod. T.A.
В-3	15-009-22735-0001	990 FSDFNL	2970 FELFWL	inj.	SWD
		FSL/FNL	FEL/FWL	) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	_
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\$500 Market 1997 P		FSL/FNL	FEL/FWL	- Al-Al-	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 30458	Well Location:		
Name: RJM Company	2 <i>C</i> 10 11 - m= mm		
Address 1: Post Office Box 256			
Address 2:	Lease Name: <u>Johanning</u> Well #: <u>B-1, B-2, F</u>		
City Claflin State: KS Zin: 67525 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Lawrence B. MILLER	- SU//, 36_18_11		
Phone: ( <u>620</u> ) <u>588-3910</u> Fax: ()			
Email Address: bugkiller 62@hotmail.com	the lease below:  SW/4 36-18-11  COMMISSION  A 2016		
Surface Owner Information:  Name: T&C Hoffman Farms, LLC  Address 1: 1938 NE 100 Avenue  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	the Act (House Bill 2032), I have provided the following to the surface one located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the prize of the Form C-1 or Form CB-1, the plat(s) required by this x, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	lling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
I hereby certify that the statements made herein are true and corre	ct to the best of my knowledge and belief.		
Date: 6-29-16 Signature of Operator or Agent:	Title: President		
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Norma E. Keenan Revocable Trust Post Office Box 111 Victoria, Kansas 67671-0111

Marie M. Robison Trust 401 South Ridgeview Drive Warrensburg, Missouri 64093-2572

Received
KANSAS CORPORATION COMMISSION

JUL 0 1 2015

CONSERVATION DIVISION
WICHITA, KS